

COVER SHEET

C S 2 0 0 9 0 9 2 3 3

S.E.C. Registration Number

A L T E R N E R G Y H O L D I N G S
 C O R P O R A T I O N

(Company's Full Name)

L E V E L 3 B , 1 1 1 P A S E O D E R O X A S
 B U I L D I N G , P A S E O D E R O X A S
 A V E N U E C O R N E R L E G A Z P I S T R E E T ,
 L E G A S P I V I L L A G E , M A K A T I C I T Y

(Business Address: No./Street/City/Town/Province)

M A R I A C A R M E N G . D I A Z

Contact Person

(+632) 8813 4678

Company's Telephone Number

0 6 3 0

Month Day
Fiscal Year

1 7 - Q

Form Type

1 2 1 0

Month Day
Annual Meeting

Not applicable

(Secondary License Type, If Applicable)

MSRD

Dept. Requiring this Doc.

Amended Articles Number/Section

Total No. of
Stockholders

Total No. of
Stockholders

Total Amount of Borrowings

X

Domestic

Foreign

To be accomplished by SEC Personnel concerned

File Number

LCU

Document I.D.

Cashier

S T A M P S

Remarks = Pls. use black in for scanning purposes

SECURITIES AND EXCHANGE COMMISSION

SEC FORM 17-Q

QUARTERLY REPORT PURSUANT TO SECTION 17 OF THE SECURITIES
REGULATION CODE AND SRC RULE 17(2)(b) THEREUNDER

1. For the quarterly period ended December 31, 2025
2. SEC Identification Number CS200909233 3. BIR Tax Identification No. 007-315-916
4. Exact name of issuer as specified in its charter ALTERNERGY HOLDINGS CORPORATION
5. Metro Manila, Philippines (SEC Use Only)
Province, Country or other jurisdiction of incorporation or organization Industry Classification Code:
7. Level 3B 111 Paseo de Roxas Building, Paseo de Roxas
Avenue corner Legazpi Street, Legaspi Village Makati City1229
Address of principal office Postal Code
8. +632 8813-4678
Issuer's telephone number, including area code
9. Not applicable
Former name, former address, and former fiscal year, if changed since last report.
10. Securities registered pursuant to Sections 8 and 12 of the SRC, or Sec. 4 and 8 of the RSA

Common Shares	Number of Shares of Common Stock 3,933,840,480 Common
Preferred Shares	Number of Shares of Preferred Stock 370,398,637 Perpetual Preferred 1 100,000,000 Perpetual Preferred 2 – Series A
	Outstanding and Amount of Debt Outstanding None registered in the Philippine SEC and listed in PDEX/others

11. Are any or all of these securities listed on a Stock Exchange.

Yes [X] No []

If yes, state the name of such stock exchange and the classes of securities listed therein:
Philippine Stock Exchange – Common Shares and Perpetual Preferred 2 – Series A

12. Check whether the issuer:

(a) has filed all reports required to be filed by Section 17 of the SRC and SRC Rule 17.1 thereunder or Section 11 of the RSA and RSA Rule 11(a)-1 thereunder, and Sections 26 and 141 of The Corporation Code of the Philippines during the preceding twelve (12) months (or for such shorter period that the registrant was required to file such reports);

Yes No

(b) has been subject to such filing requirements for the past ninety (90) days.

Yes No

PART I – FINANCIAL INFORMATION

Item 1. Financial Statements

Please refer to “Annex A” attached.

Item 2. Management’s Discussion and Analysis of Financial Condition and Results of Operations

Please refer to “Annex B” attached.

PART II – OTHER INFORMATION

Please refer to “Annex C” attached.

SIGNATURES

Pursuant to the requirements of the Securities Regulation Code, the issuer has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

ALTERNERGY HOLDINGS CORPORATION


GERRY P. MAGBANUA
President


MARIA CARMEN G. DIAZ
Chief Financial Officer and Chief Sustainability Officer

Date: 12 February 2026

ANNEX A

Alternergy Holdings Corporation and Subsidiaries

Unaudited Interim Condensed Consolidated
Financial Statements
As at December 31, 2025 and for the Six-Month
Periods Ended December 31, 2025 and 2024
(with comparative period as at June 30, 2025)

COVER SHEET

for
SEC FORM 17-Q

SEC Registration Number

C	S	2	0	0	9	0	9	2	3	3
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COMPANY NAME

A	L	T	E	R	N	E	R	G	Y	H	O	L	D	I	N	G	S	C	O	R	P	O	R	A	T	I	O
N																											

PRINCIPAL OFFICE (No. / Street / Barangay / City / Town / Province)

L	E	V	E	L	3	B	,	1	1	1	P	A	S	E	O	D	E	R	O	X	A	S	B			
U	I	L	D	I	N	G	,	P	A	S	E	O	D	E	R	O	X	A	S	C	O	R	N	E	R	
L	E	G	A	Z	P	I	S	T	R	E	E	T	,	L	E	G	A	S	P	I	V	I	L	L	A	
G	E	,	M	A	K	A	T	I	C	I	T	Y														

Form Type

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Department requiring the report

S	E	C
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Secondary License Type, If Applicable

N	/	A
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COMPANY INFORMATION

Company's Email Address	Company's Telephone Number	Mobile Number
contact@alternergy.com	(632) 8813-4678	N/A
No. of Stockholders	Annual Meeting (Month / Day)	Fiscal Year (Month / Day)
-	Second Wednesday of December	06/30

CONTACT PERSON INFORMATION

The designated contact person **MUST** be an Officer of the Corporation

Name of Contact Person	Email Address	Telephone Number/s	Mobile Number
Maria Carmen G. Diaz	carmen.diaz@alternergy.com	(632) 8813-4678	N/A

CONTACT PERSON'S ADDRESS

Level 3B, 111 Paseo de Roxas Building, Paseo de Roxas corner Legazpi Street, Legazpi Village, Makati City
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NOTE 1 In case of death, resignation or cessation of office of the officer designated as contact person, such incident shall be reported to the Commission within thirty (30) calendar days from the occurrence thereof with information and complete contact details of the new contact person designated.

2 All Boxes must be properly and completely filled-up. Failure to do so shall cause the delay in updating the corporation's records with the Commission and/or non-receipt of Notice of Deficiencies. Further, non-receipt of Notice of Deficiencies shall not excuse the corporation from liability for its deficiencies.

ALTERNERGY HOLDINGS CORPORATION AND SUBSIDIARIES**UNAUDITED INTERIM CONDENSED CONSOLIDATED STATEMENTS OF FINANCIAL POSITION****As of December 31, 2025 (With Comparative Audited Figures as of June 30, 2025)**

	December 31, 2025 (Unaudited)	June 30, 2025 (Audited)
ASSETS		
Current Assets		
Cash and cash equivalents (Note 5)	₱4,410,336,840	₱5,687,426,641
Trade and other receivables (Note 6)	80,073,853	64,544,113
Restricted cash and placements (Note 5)	487,524,437	449,988,635
Due from related parties (Note 14)	396,061,369	276,018,392
Prepayments and other current assets	63,154,535	48,957,838
Total Current Assets	5,437,151,034	6,526,935,619
Noncurrent Assets		
Property, plant and equipment (Note 7)	11,420,142,111	5,698,222,604
Intangible assets (Note 9)	2,138,787,206	1,978,826,657
Investments in and advances to associates (Note 8)	1,244,304,554	1,033,739,285
Right-of-use assets	359,116,120	355,888,189
Other noncurrent assets (Notes 5 and 23)	1,944,166,593	2,281,236,901
Total Noncurrent Assets	17,106,516,584	11,347,913,636
TOTAL ASSETS	₱22,543,667,618	₱17,874,849,255
LIABILITIES AND EQUITY		
Current Liabilities		
Short-term loan (Note 11)	₱1,585,631,766	₱1,738,500,056
Current portions of:		
Long-term debt (Note 12)	137,282,112	131,214,241
Lease liabilities	24,749,652	25,862,394
Accounts payable and accrued expenses (Note 10)	606,949,979	461,476,759
Dividend payable	10,000,000	7,096,193
Due to related parties (Note 15)	483,553	88,488
Income tax payable	35,084,583	23,725,931
Total Current Liabilities	2,400,181,645	2,387,964,062
Noncurrent Liabilities		
Long-term debt - net of current portion (Note 13)	15,449,814,242	10,801,970,699
Lease liabilities - net of current portion	333,743,593	352,568,672
Deferred tax liabilities	34,668,205	30,172,626
Asset retirement obligation	5,931,084	5,751,549
Retirement benefit obligation	3,727,756	2,881,768
Total Noncurrent Liabilities	15,827,884,880	11,193,345,314
Total Liabilities	18,228,066,525	13,581,309,376

	December 31, 2025 (Unaudited)	June 30, 2025 (Audited)
<i>(Forward)</i>		
Equity		
Capital stock (Note 13)	₱440,423,912	₱440,423,912
Additional paid-in capital (Note 13)	3,035,119,971	3,035,119,971
Share in remeasurement losses on retirement benefit obligation of an associate (Note 8)	(15,557)	(15,557)
Cumulative translation adjustment	4,685,672	(3,003,365)
Equity reserve	(832,958)	(832,958)
Retained earnings	95,358,118	155,650,127
Equity Attributable to Equity Holders of the Parent Company	3,574,739,158	3,627,342,130
Non-controlling Interests	740,861,935	666,197,749
Total Equity	4,315,601,093	4,293,539,879
TOTAL LIABILITIES AND EQUITY	₱22,543,667,618	₱17,874,849,255

See accompanying Notes to Unaudited Interim Consolidated Financial Statements.

ALTERNERGY HOLDINGS CORPORATION AND SUBSIDIARIES
UNAUDITED INTERIM CONDENSED CONSOLIDATED STATEMENTS OF
COMPREHENSIVE INCOME

	Three-Month Periods Ended December 31 (Unaudited)		Six-Month Periods Ended December 31 (Unaudited)	
	2025	2024	2025	2024
REVENUE FROM SALE OF ELECTRICITY (Note 15)	₱105,786,080	₱83,508,834	₱188,048,566	₱181,187,774
COST OF SALE OF ELECTRICITY (Note 16)	43,194,250	44,854,616	83,724,985	84,404,161
GROSS PROFIT	62,591,830	38,654,218	104,323,581	96,783,613
EQUITY IN NET EARNINGS (LOSSES) OF ASSOCIATES (Note 8)	(4,103,234)	(1,802,167)	(6,332,091)	1,669,038
GENERAL AND ADMINISTRATIVE EXPENSES (Note 17)	39,783,420	36,143,030	65,536,928	61,450,372
OTHER INCOME (CHARGES)				
Finance costs (Notes 11 and 12)	(34,758,796)	(26,364,274)	(66,536,632)	(52,971,918)
Interest income (Note 5)	11,582,100	22,809,514	49,713,584	37,635,532
Net foreign exchange gains (losses)	(1,477,891)	5,186,291	5,680,929	(1,652,567)
Advisory fees (Note 14)	975,000	1,035,000	1,950,000	1,920,000
Others (Note 23)	89,613,010	69,001,290	89,613,010	69,001,290
	65,933,423	71,667,821	80,420,891	53,932,337
INCOME BEFORE INCOME TAX	84,638,599	72,376,842	112,875,453	90,934,616
PROVISION FOR (BENEFIT FROM)				
Current income tax	17,859,509	1,312,041	24,265,198	2,504,033
Deferred income tax	4,576,626	(81,047)	4,495,579	(162,094)
	22,436,135	1,230,994	28,760,777	2,341,939
NET INCOME	62,202,464	71,145,848	84,114,676	88,592,677
OTHER COMPREHENSIVE INCOME (LOSS) <i>Other comprehensive income (loss) to be reclassified to profit or loss in subsequent periods:</i>				
Cumulative translation adjustment	(4,790,363)	(21,566,817)	43,687,710	(45,578,055)
TOTAL COMPREHENSIVE INCOME	₱57,412,101	₱49,579,031	₱127,802,386	₱43,014,622
NET INCOME ATTRIBUTABLE TO:				
Equity holders of the Parent Company	₱17,510,675	₱60,211,935	₱35,451,356	₱73,430,497
Non-controlling interests	44,691,789	10,933,913	48,663,320	15,162,180
	₱62,202,464	₱71,145,848	₱84,114,676	₱88,592,677
TOTAL COMPREHENSIVE INCOME ATTRIBUTABLE TO:				
Equity holders of the Parent Company	₱8,773,053	₱81,542,662	₱43,140,393	₱79,601,333
Non-controlling interests	48,639,048	(31,963,631)	84,661,993	(36,586,711)
	₱57,412,101	₱49,579,031	₱127,802,386	₱43,014,622
Basic/Diluted Earnings per Share (Note 18)	₱0.0045	₱0.0153	₱0.0090	₱0.0187

See accompanying Notes to Unaudited Interim Consolidated Financial Statements.

ALTERNERGY HOLDINGS CORPORATION AND SUBSIDIARIES

**UNAUDITED INTERIM CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY
FOR THE SIX-MONTH PERIODS ENDED DECEMBER 31, 2025 AND 2024**

	Capital Stock (Note 13)		Additional Paid-in Capital (Note 13)	Share in Remeasurement Loss on Retirement Benefit Obligation of an Associate (Note 8)	Cumulative Translation Adjustment	Equity Reserve	Retained Earnings	Equity Attributable to Equity Holders of the Parent Company	Non- controlling Interests	Total
	Preferred	Common								
At July 1, 2025	₱47,039,864	₱393,384,048	₱3,035,119,971	(₱15,557)	(₱3,003,365)	(₱832,958)	₱155,650,127	₱3,627,342,130	₱666,197,749	₱4,293,539,879
Total comprehensive income	-	-	-	-	7,689,037	-	35,451,356	43,140,393	84,661,993	127,802,386
Dividends declared (Note 13)	-	-	-	-	-	-	(95,743,365)	(95,743,365)	(10,000,000)	(105,743,365)
Changes in non-controlling interests (Note 2)	-	-	-	-	-	-	-	-	2,193	2,193
At December 31, 2025	₱47,039,864	₱393,384,048	₱3,035,119,971	(₱15,557)	₱4,685,672	(₱832,958)	₱95,358,118	₱3,574,739,158	₱740,861,935	₱4,315,601,093
At July 1, 2024	₱47,039,864	₱393,384,048	₱3,035,119,971	(₱15,557)	₱8,596,053	₱3,435,427	₱67,183,056	₱3,554,742,862	₱741,881,842	₱4,296,624,704
Total comprehensive income (loss)	-	-	-	-	(8,021,738)	-	127,623,070	119,601,332	(36,586,711)	83,014,621
Dividends declared	-	-	-	-	-	-	(40,000,000)	(40,000,000)	(54,981,538)	(94,981,538)
At December 31, 2024	₱47,039,864	₱393,384,048	₱3,035,119,971	(₱15,557)	₱574,315	₱3,435,427	₱154,806,126	₱3,634,344,194	₱650,313,593	₱4,284,657,787

See accompanying Notes to Unaudited Interim Consolidated Financial Statements.

ALTERNERGY HOLDINGS CORPORATION AND SUBSIDIARIES**UNAUDITED INTERIM CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS**

	Six-Month Periods Ended December 31 (Unaudited)	
	2025	2024
CASH FLOWS FROM OPERATING ACTIVITIES		
Income before income tax	₱112,875,453	₱90,934,616
Adjustments for:		
Depreciation and amortization (Notes 7, 9, 16, and 17)	78,784,103	65,464,521
Finance costs (Notes 11 and 12)	66,536,632	52,971,918
Interest income (Note 5)	(49,713,584)	(37,635,532)
Equity in net losses (earnings) of associates (Note 8)	6,332,091	(1,669,038)
Net unrealized foreign exchange loss (gain)	(5,190,288)	6,838,858
Provision for impairment losses on input value-added tax	2,220,646	102,008
Retirement benefits expense	845,988	–
Income before working capital changes	212,691,041	177,007,351
Decrease (increase) in:		
Trade and other receivables	(12,900,673)	94,310,897
Prepayments and other current assets	(14,196,697)	(73,619,969)
Other noncurrent assets	(426,367,664)	(6,269,533)
Increase (decrease) in accounts payable and accrued expenses	105,619,075	24,923,868
Cash generated from (used in) operations	(135,154,918)	216,352,614
Interest received	49,584,517	37,635,532
Income tax paid	(12,906,546)	(13,460,471)
Net cash flows from (used in) operating activities	(98,476,947)	240,527,675
CASH FLOWS FROM INVESTING ACTIVITIES		
Addition to:		
Property, plant and equipment (Note 7)	(4,650,339,108)	(1,175,456,964)
Project development costs (Notes 9)	(150,779,686)	(142,960,295)
Investments in and advances to associates (Notes 8 and 14)	(219,397,340)	–
Payments for advances to contractors (Note 23)	(80,507,468)	(875,295,712)
Advances to related parties	(120,073,922)	(235,294,872)
Proceeds from government grant (Note 23)	53,020,678	–
Payment of advance rent	(8,963,514)	–
Cash dividends received (Note 8)	–	1,250,000
Net cash inflow from acquired subsidiaries (Note 2)	2,193	–
Net cash flows used in investing activities	(5,177,038,167)	(2,427,757,843)

(Forward)

**Six-Month
Periods Ended December 31
(Unaudited)**

	2025	2024
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from availment of:		
Long-term debt (Note 12)	₱4,032,790,000	₱3,523,060,000
Short-term debt (Note 11)	762,000,000	497,243,957
Payments of:		
Interest (Notes 11 and 12)	(487,843,529)	(52,971,918)
Short-term debt (Note 11)	(164,000,000)	-
Dividends (Note 13)	(102,839,558)	(50,000,000)
Long-term debt (Note 12)	(66,840,595)	(62,047,241)
Deferred financing charges (Note 12)	(30,387,283)	-
Lease liability	(13,486,752)	-
Payments to a third party	-	(214,000,000)
Net additions to restricted cash and placements	63,416,734	148,944,612
Receipt from (payment of) amounts due to related parties	395,065	(8,577,785)
Net cash flows from financing activities	3,993,204,082	3,781,651,625
EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS		
	5,221,231	(6,838,858)
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(1,277,089,801)	1,587,582,599
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD		
(Note 5)	5,687,426,641	2,559,074,243
CASH AND CASH EQUIVALENTS AT END OF PERIOD (Note 5)	₱4,410,336,840	₱4,146,656,842

See accompanying Notes to Unaudited Interim Consolidated Financial Statements.

ALTERNERGY HOLDINGS CORPORATION AND SUBSIDIARIES
NOTES TO UNAUDITED INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

1. Corporate Information

Alternergy Holdings Corporation (“ALTER”; the “Parent Company”) was incorporated in the Philippines and registered with the Securities and Exchange Commission (“SEC”) on June 18, 2009 primarily to invest in, purchase or otherwise acquire and own, hold, use, sell, assign, transfer, mortgage, pledge, exchange, or otherwise dispose real and personal property of every kind and description in particular, shares of stocks, voting trust certificate, bonds, debentures, notes, evidence of indebtedness, associations, domestic or foreign, including those of Government of the Republic of the Philippines, or any of its instrumentalities, without being a stockholder or dealer, and to issue in exchange therefore shares of the capital stock, bonds, notes or other obligations of the Group and while the owner thereof, to exercise all the rights, powers and privileges of ownership, including the right to vote any shares of stock or voting trust certificates so owned, and to do every act and thing that may generally be performed by entities known as “holding companies” except as broker and dealer of securities.

The Parent Company’s registered address and principal place of business is Level 3B 111 Paseo de Roxas Building, Paseo de Roxas corner Legazpi Street, Legaspi Village, Makati City.

The ultimate parent of the Parent Company is Vespers Holdings Corporation (“VHC”), a company incorporated in the Philippines.

On February 10 and 14, 2023, the SEC and Philippine Stock Exchange, Inc. (“PSE”), respectively, approved the application of the Parent Company for the listing and trading of all its issued and outstanding common shares. On March 24, 2023, the Parent Company completed its initial public offering (“IPO”) and was listed in the PSE under the stock symbol “ALTER”.

The unaudited interim condensed consolidated financial statements as of December 31, 2025 and for the six-month periods ended December 31, 2025 and 2024 were approved and authorized for issuance by the BOD on February 12, 2026.

2. Group Information

The unaudited interim condensed consolidated financial statements comprise the financial statements of the Parent Company and its subsidiaries (collectively referred to as “the Group”). The following are the subsidiaries and the respective voting interests as of December 31, 2025 and June 30, 2025:

	Nature of Business	December 31, 2025		June 30, 2025	
		Direct	Indirect	Direct	Indirect
Alternergy Wind Holdings Corporation (“AWHC”, formerly Pililla AVPC Corporation)	Investment holding	100	-	100	-
Alternergy Tanay Wind Corporation (“ATWC”) ^(A)	Power generation	-	100	-	100
Abra De Ilog Wind Power Corporation (“ADIWPC”) ^(A)	Power generation	-	100	-	100
Alabat Wind Power Corporation (“AWPC”) ^(A)	Power generation	-	100	-	100
Calavite Passage Wind Power Corporation (“CPWPC”) ^{(A),(C)}	Power generation	-	95	-	100
Tablas Strait Offshore Wind Power Corporation (“TSOWPC”) ^(A)	Power generation	-	100	-	100
MC Project Solutions Inc. (“MCPSI”) ^{(A),(E)}	Power generation	-	95	-	-
Alternergy Hydro Partners Corporation (“AHPC”)	Investment holding	100	-	100	-
Alternergy Mini Hydro Holdings Corporation (“AMHHC”)	Investment holding	-	100	-	100
Ibulao Mini Hydro Corporation (“IMHC”) ^(A)	Power generation	-	100	-	100
Lamut Mini Hydro Corporation (“LAMHC”) ^(A)	Power generation	-	100	-	100
SolarPacific Energy Corp (“SPEC”)	Investment holding	60	-	60	-
Kirahon Solar Energy Corporation (“KSEC”)	Power generation	50	15	50	15
Liwanag Renewable Energy Corporation (“LREC”) ^(A)	Power generation	-	60	-	60
Siena Solar Power Corporation (“SSPC”) ^(A)	Power generation	-	60	-	60
Solar Pacific Pristine Power Inc. (“SPPP”) ^(B)	Power generation	6	31	6	31
Solana Solar Alpha Incorporation (“SSAI”) ^(A)	Power generation	-	60	-	60
Kalandagan Solar Power Corporation (“KSPC”, formerly Olympia Solar Power Corporation) ^{(A),(F)}	Power generation	-	45	-	45
Liberty Solar Energy Corporation (“LSEC”) ^(A)	Power generation	60	-	60	-
Green Energy Supply Solutions Inc. (“GESSI”) ^(A)	Energy retail supplier	100	-	100	-
Alternergy Solar Holdings Corporation (“ASHCo”)	Investment holding	100	-	100	-
ALTER Power RES Inc. (“APRI”) ^{(A),(D)}	Energy retail supplier	-	100	-	-
Triple Play Land Corporation (“TPLC”)	Investment holding	100	-	100	-
AlterCore Management Services Inc. (“AMSI”)	Shared services	100	-	100	-

(A) No commercial operations as of December 31, 2025.

(B) Economic interest of AHC is 10.00% (direct) and 7.6% thru SPEC (indirect) as of December 31, 2025 and June 30, 2025.

(C) On August 26, 2025, CleanTech Global Renewables, Inc. subscribed to 2,193 common shares of CPWPC for a total consideration of ₱2,193, which represents 5% of the latter's shares.

(D) Incorporated on November 12, 2025.

(E) On August 18, 2025, AWHC acquired 95% of MCPSI's outstanding and issued shares.

(F) On September 12, 2025, the SEC approved the change of name from Olympia Solar Power Corporation to Kalandagan Solar Power Corporation.

All of the foregoing subsidiaries are incorporated and registered with the Philippine SEC and operate in the Philippines except for SPPP that is incorporated in the Republic of Palau. SPPP's functional currency is US Dollar.

3. Basis of Preparation, Basis of Consolidation, Statement of Compliance and Summary of Material Accounting Policy Information

Basis of Preparation

The unaudited interim condensed consolidated financial statements of the Group have been prepared using the historical cost basis and are presented in Philippine Peso (₱), the Group's functional currency. All amounts are rounded off to the nearest peso unless otherwise indicated.

The unaudited interim condensed consolidated financial statements provide comparative information in respect of the previous period.

The unaudited interim condensed consolidated financial statements of the Group have been prepared for inclusion in a prospectus in relation to a planned capital raising activity.

Basis of Consolidation

The unaudited interim condensed consolidated financial statements comprise the financial statements of the Parent Company and its subsidiaries as of December 31, 2025 and for the six-month periods ended December 31, 2025 and 2024.

Statement of Compliance

The unaudited interim condensed consolidated financial statements of the Group have been prepared in accordance with Philippine Accounting Standard ("PAS") 34, *Interim Financial Reporting*.

The unaudited interim condensed consolidated financial statements do not include all the information and disclosures required in the annual financial statements, and should be read in conjunction with the Group's annual financial statements as at June 30, 2025, which have been prepared in accordance with Philippine Financial Reporting Standards ("PFRS") Accounting Standards.

Summary of Material Accounting Policy Information

The accounting policies adopted are consistent with those followed in the preparation of the Group's annual consolidated financial statements as of and for the year ended June 30, 2025, except for the adoption of amendments effective July 1, 2025. The Group has not early adopted any standard, interpretation or amendment that has been issued but is not yet effective. Adoption of this standard did not have an impact on the unaudited interim condensed consolidated financial statements of the Group.

- Amendments to PAS 21, *Lack of exchangeability*

The amendments specify how an entity should assess whether a currency is exchangeable and how it should determine a spot exchange rate when exchangeability is lacking.

The amendments are effective for annual reporting periods beginning on or after July 1, 2025. Earlier adoption is permitted and that fact must be disclosed. When applying the amendments, an entity cannot restate comparative information.

4. Summary of Significant Accounting Judgements, Estimates and Assumptions

The preparation of the Group's unaudited interim condensed consolidated financial statements requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities. However, uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of the asset or liability affected in the future periods.

Judgments and estimates are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

The Group based its assumptions and estimates on parameters available when the consolidated financial statements were prepared. Existing circumstances and assumptions about future developments, however, may change due to market changes or circumstances arising that are beyond the control of the Group. Such changes are reflected in the assumptions when they occur.

Judgments, key assumptions concerning the future, and other key sources of estimation uncertainty at the end of the reporting period, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next reporting period are consistent with those applied in the most recent annual consolidated financial statements.

5. Cash and Cash Equivalents and Restricted Cash and Placements

a. Cash and Cash Equivalents

	December 31, 2025 (Unaudited)	June 30, 2025 (Audited)
Cash in banks and on hand	₱2,253,608,835	₱4,945,766,931
Cash equivalents	2,156,728,005	741,659,710
	₱4,410,336,840	₱5,687,426,641

b. Restricted Cash and Placements

Restricted cash and placements amounting to ₱559.61 million and ₱623.02 million as of December 31, 2025 and June 30, 2025, respectively, pertain to debt reserve accounts which are periodically maintained in the Group's project trust accounts set aside for principal and interest payments of long-term debts (see Note 12). Restricted cash and placements amounting to ₱72.08 million and ₱173.03 million as of December 31, 2025 and June 30, 2025, respectively, are presented as part of noncurrent assets.

Cash in banks earn interest at the respective bank deposit rates. Cash equivalents are made for varying periods of up to three months depending on the immediate cash requirements of the Group.

Total interest earned from cash and cash equivalents, restricted cash and placements amounted to ₱49.71 million and ₱37.64 million for the six-month periods ended December 31, 2025 and 2024, respectively.

6. Trade and Other Receivables

	December 31, 2025 (Unaudited)	June 30, 2025 (Audited)
Trade receivables	₱68,553,411	₱56,771,733
Advances to employees	5,662,937	5,365,096
Dividend receivable	2,500,000	2,100,034
Others	3,357,505	307,250
	₱80,073,853	₱64,544,113

Trade receivables represent receivables arising from sale of electricity and are within normal credit term of 30-45 days.

Advances to employees represent cash advances used for expenditures in relation to the project development costs of certain subsidiaries. These are subject for liquidation within 30 days.

Others substantially pertain to unliquidated cash advances made to the Group's suppliers for various administrative expenses of the Group.

7. Property, Plant and Equipment

	Land	Solar Power Plant	Office and Other Equipment	Furniture and Fixtures	Transportation Equipment	Leasehold Improvements	Construction in Progress	December 31, 2025 Total (Unaudited)
Cost								
At beginning of period	₱543,511,389	₱540,925,165	₱6,492,911	₱4,119,174	₱4,067,857	₱1,120,921	₱4,694,431,899	₱5,794,669,316
Additions (see Note 12)	435,001	-	5,493,866	471,616	-	42,066	5,733,228,913	5,739,671,462
At end of period	543,946,390	540,925,165	11,986,777	4,590,790	4,067,857	1,162,987	10,427,660,812	11,534,340,778
Accumulated depreciation								
At beginning of period	-	90,239,530	3,797,046	1,518,910	733,548	157,678	-	96,446,712
Depreciation (see Notes 16 and 17)	-	14,961,828	1,599,179	818,392	400,117	12,439	-	17,751,955
At end of period	-	105,201,358	5,356,225	2,337,302	1,133,665	170,117	-	114,198,667
Net book values	₱543,946,390	₱435,723,807	₱6,630,552	₱2,253,488	₱2,934,192	₱992,870	₱10,427,660,812	₱11,420,142,111

8. Investments in and Advances to Associates

	December 31, 2025 (Unaudited)	June 30, 2025 (Audited)
Cost		
At beginning of period	₱362,548,648	₱138,272,970
Additions	-	224,307,945
Step acquisition to a subsidiary	-	(32,267)
At end of period	362,548,648	362,548,648
Accumulated Equity in Net Earnings (Losses)		
At beginning of period	(24,164,096)	(22,338,235)
Equity in net earnings (losses) for the year	(6,332,091)	1,524,171
Dividends	(2,500,000)	(3,350,032)
At end of period	(32,996,187)	(24,164,096)
Share in remeasurement losses on retirement benefit obligation of an associate		
	(15,557)	(15,577)
	329,536,904	338,368,975
Advances to associates (see Note 14)	914,767,650	695,370,310
	₱1,244,304,554	₱1,033,739,285

The Group's associates and the corresponding percentage of equity ownership as of December 31, 2025 and June 30, 2025 are as follows:

	Nature of Business	Equity Ownership
DMHC	Power generation	46.08%
KMHC	Power generation	30.00%
SPCC	Power generation	15.00%
PWPC	Power generation	5.00%
SWPC	Power generation	5.00%

The principal place of business and country of incorporation of the Group's associates are in the Philippines. The direct ownership of SPEC in SPCC is 25% while, the Group's direct ownership of SPEC is 60%, resulting to the Group's effective ownership in SPCC of 15%. All ownership percentages presented in the table above are indirect ownership of the Group.

SPCC declared dividends to SPEC amounting to ₱2.5 million and ₱1.3 million on December 15, 2025 and December 27, 2024, respectively. Dividends have been paid on January 23, 2026 and January 23, 2025, respectively.

PWPC declared dividends to AWHC amounting to ₱2.1 million on June 27, 2025 and paid on July 29, 2025.

9. Intangible Assets

	Service Concession Right	Project Development Costs	Goodwill	Customer Off-take Agreement	December 31, 2025 Total (Unaudited)
Cost					
At beginning of period	₱1,309,036,599	₱284,114,077	₱238,423,078	₱283,172,980	₱2,114,746,734
Additions	–	150,779,686	–	–	150,779,686
At end of period	1,309,036,599	434,893,763	238,423,078	283,172,980	2,265,526,420
Accumulated Amortization					
At beginning of period	103,035,696	–	–	45,251,772	148,287,468
Amortization during the year (see Note 16)	40,867,785	–	–	7,403,803	48,271,588
At end of period	143,903,481	–	–	52,655,575	196,559,056
Allowance for Impairment Losses	–	(2,163,722)	–	–	(2,163,722)
Cumulative translation adjustment	71,983,564	–	–	–	71,983,564
	₱1,237,116,682	₱432,730,041	₱238,423,078	₱230,517,405	₱2,138,787,206

No impairment of project development costs and goodwill was recognized for the six-month periods ended December 31, 2025 and 2024.

10. Accounts Payable and Accrued Expenses

	December 31, 2025 (Unaudited)	June 30, 2025 (Audited)
Accounts payable	₱277,404,687	₱205,969,174
Advances from a third party	64,000,000	64,000,000
Accrued expenses:		
Interest (see Notes 11 and 12)	176,754,995	137,704,476
Other accrued expenses	39,586,228	22,701,400
Government payables	34,668,573	23,173,681
Other payables	14,535,496	7,928,028
	₱606,949,979	₱461,476,759

Accounts payable are noninterest-bearing and are normally settled on a 30-day credit term.

Other accrued expenses mainly consist of accruals for project development costs and unbilled purchases related to construction.

Advances from a Third Party

In March 2022, Exeter Portofino (Export) Holdings Inc. (“Exeter”), a third party, signified its intent to invest in LAMHC’s hydro project. As part of the Investment Framework Agreement (“IFA”) entered into by AHC and AMHHC with Exeter, LAMHC received ₱214.00 million from Exeter as deposit for future subscription in LAMHC’s shares. On December 12, 2024, LAMHC repaid ₱150.00 million to Exeter.

11. Short-term Loan

	December 31, 2025 (Unaudited)	June 30, 2025 (Audited)
Security Bank Corporation ("SBC")	P750,000,000	P750,000,000
A Brown Company ("ABC")	600,000,000	–
Rizal Commercial Banking Corporation ("RCBC")	245,000,000	997,000,000
	1,595,000,000	1,747,000,000
Less deferred financing charges	9,368,234	8,499,944
	P1,585,631,766	P1,738,500,056

a. SBC

On June 27, 2025, AHC signed a one-year promissory note amounting to P750.00 million for general working capital requirements. The loan is unsecured and payable in full at the end of the term. Interest is payable quarterly at 7.00% interest rate per annum until the maturity of the loan.

b. ABC

On October 23, 2025, AWHC signed a 180-day non-interest-bearing promissory note amounting to P600.00 million for general working capital requirements. The loan is unsecured and payable in full at the end of the term.

c. RCBC

In February 2024, AHC signed a one-year promissory note with RCBC amounting to P250.00 million for bridge financing and general working capital requirements. The loan is unsecured and payable in full at the end of the term. This was renewed on February 23, 2025 for another one year. Interest is payable quarterly at a simple fixed interest rate per annum until the maturity of the loan.

On December 19, 2024, AHC signed another one-year interest-bearing promissory note with RCBC amounting to P500.00 million for bridge financing and general working capital requirements. The loan is unsecured and payable in full at the end of term. This was renewed in December 2025 for another one year. Interest is payable quarterly at a simple fixed interest rate per annum until the maturity of the loan.

On December 5, 2025, RCBC approved the amendment of the AHC's credit facilities, at an aggregate amount of P750.00 million with automatic multiple roll-over of promissory notes allowed without partial or full payment upon maturity at the discretion of AHC. The same was reclassified as long-term loan as of December 31, 2025 (see Note 12).

In May and June 2025, AHC signed several 180-day interest-bearing promissory notes with RCBC totaling to P247.00 million for general working capital requirements. These loans are unsecured and payable in full at the end of their respective terms. In November 2025, P164.00 million out of the P247.00 million were paid.

On July 4, 2025, AHC signed an additional promissory note with RCBC amounting to P5.00 million, bearing an interest and fees rate of 7.25% and a tenor of 196 days, maturing on January 16, 2026.

In November 2025, AHC signed several new 180-day interest-bearing promissory notes with RCBC totaling ₱157.00 million for general working capital requirements. These loans bear an interest and fees rate of 6.75%, are unsecured and payable in full at the end of their respective terms.

Interest expense recognized on short-term loans amounted to ₱32.97 million and ₱10.69 million for the six-month periods ended December 31, 2025 and 2024, respectively.

12. Long-term Debts

	December 31, 2025 (Unaudited)	June 30, 2025 (Audited)
	Amount	Amount
RCBC	₱6,632,706,578	₱4,718,124,043
SBC	3,145,925,000	1,729,530,000
Bank of the Philippine Island ("BPI")	3,145,925,000	1,729,530,000
Banco de Oro Unibank Inc. ("BDO")	2,000,000,000	2,000,000,000
Export Finance Australia ("EFA")	947,106,900	941,189,126
	15,871,663,478	11,118,373,169
Less deferred financing charges	284,567,124	185,188,229
	15,587,096,354	10,933,184,940
Less current portion	137,282,112	131,214,241
	₱15,449,814,242	₱10,801,970,699

a. RCBC

On November 5, 2025, AWPC received additional drawdown amounting to ₱1.20 billion. AWPC is required to comply with certain covenants with respect to maintaining at least 75:25 debt-to-equity and 1.05:1.00 minimum debt service coverage ratios, as set forth in its agreement with RCBC.

On December 5, 2025, RCBC approved the amendment of the AHC's credit facilities, at an aggregate amount of ₱750.00 million with automatic multiple roll-over of promissory notes allowed without partial or full payment upon maturity at the discretion of AHC. The same was reclassified from short-term loan to long-term loan as of December 31, 2025 (see Note 11).

b. BPI and SBC

In 2025, ATWC made drawdowns from its ₱8.00 billion loan facility amounting to ₱2.83 billion. The loan is secured by ATWC's present and future real assets, share certificates, transfer certificates of titles, and project accounts with a carrying value amounting to ₱10.44 billion and ₱7.21 billion as of December 31, 2025 and June 30, 2025, respectively. The interest rate is fixed but is subject to repricing on each repricing date. The repayment of the loan shall be every six months starting June 29, 2026 until October 29, 2039. ATWC is required to comply with certain covenants with respect to maintaining at least 75:25 debt-to-equity and 1.05:1.00 minimum debt service coverage ratios, as set forth in its agreement with BPI and SBC.

Total interest expense on these long-term debts, net of the capitalized borrowing costs, amounted to ₱12.10 million and ₱9.11 million for the six-month periods ended December 31, 2025 and 2024, respectively, with interest rates ranging from 4.75%-8.53% as of December 31, 2025 and 2024. Capitalized borrowing costs amounted to ₱435.02 million and ₱147.25 million as of

December 31, 2025 and June 30, 2025, respectively, presented under “Property, plant and equipment”. The rates used to determine the amount of borrowing costs eligible for capitalization range from 7.25%–8.53% in 2025 and 2024, which are the effective interest rate (“EIR”) of the respective specific borrowings.

As of December 31, 2025 and June 30, 2025, the Group is compliant with the financial loan covenants requirement of the lenders.

13. Equity

Capital Stock and Additional Paid-in Capital

The Group’s capital stock as of December 31, 2025 and June 30, 2025 are as follows:

Common stock - ₱0.10 par value		
Authorized	10,406,291,160	
Issued and outstanding	3,933,840,480	₱393,384,048
Perpetual preferred shares		
(“PPS”) 1 - ₱0.10 par value		
Authorized	1,181,594,548	
Issued and outstanding	370,398,637	37,039,864
PPS 2 Series A - ₱0.10 par value		
Authorized	100,000,000	
Issued and outstanding	100,000,000	10,000,000
PPS 2 Series B - ₱0.10 par value		
Authorized	100,000,000	
Issued and outstanding	–	–
PPS 2 Series C - ₱0.10 par value		
Authorized	100,000,000	
Issued and outstanding	–	–
		<u>₱47,039,864</u>

On July 15, 2025, the Board of Directors of ALTER approved the creation of new classes of Perpetual Preferred Shares 2 by way of reclassifying the existing Common Shares such that the current Ten Billion Four Hundred Six Million Two Hundred Ninety One Thousand One Hundred Sixty (10,406,291,160) Common Shares shall be re-classified as follows:

- Nine Billion Nine Hundred Six Million Two Hundred Ninety One Thousand One Hundred Sixty (9,906,291,160) Common Shares with par value of ₱0.10 per share.
- One Hundred Million (100,000,000) Perpetual Preferred Shares 2 – Series D with a par value of ₱0.10 per share.
- One Hundred Million (100,000,000) Perpetual Preferred Shares 2 – Series E with a par value of ₱0.10 per share.
- One Hundred Million (100,000,000) Perpetual Preferred Shares 2 – Series F with a par value of ₱0.10 per share.

- One Hundred Million (100,000,000) Perpetual Preferred Shares 2 – Series G with a par value of ₱0.10 per share.
- One Hundred Million (100,000,000) Perpetual Preferred Shares 2 – Series H with a par value of ₱0.10 per share.

All the current issued and outstanding Common Shares shall remain as Common Shares and shall have the same rights as the current Common Shares of ALTER.

The Perpetual Preferred Shares 2 – Series D to H shall have the same features as the existing Perpetual Preferred Shares 2 – Series A to C of ALTER.

The SEC received the Company's application for amendment of its Articles of Incorporation ("AOI"), specifically the reclassification of its shares on January 8, 2026.

Dividend Declaration

On July 15, 2025, the BOD approved the declaration of dividends to holders of common shares of the Parent Company amounting to ₱0.01 per share totaling ₱39.34 million to be taken out of the unrestricted retained earnings of the Parent Company as of June 30, 2025. This was paid on September 11, 2025.

On December 2, 2025, the BOD approved the declaration of dividends to holders of Perpetual Preferred Shares 1 and Perpetual Preferred Shares 2 – Series A of the Parent Company at ₱0.55 and ₱0.0038 per share, respectively, totaling ₱56.40 million to be taken out of the unrestricted retained earnings of the Parent Company as of September 30, 2025. This was paid on December 18, 2025.

14. Related Party Transactions

The Group, in its regular conduct of business, has entered into transactions with related parties. Parties are considered to be related if, among others, one party has the ability, directly or indirectly, to control the other party or exercise significant influence over the other party in making financial and operating decisions, the parties are subject to common control or the party is an associate.

Affiliates are related entities of the Group by virtue of common ownership and representation to management where significant influence is apparent.

The outstanding accounts with related parties shall be generally settled in cash. The transactions are made at terms and prices agreed upon by the parties.

The transactions of the Group with related parties are as follows:

	Transactions During the Six Months Ended December 31		Outstanding Balance as of		Terms	Conditions
	2025 (Unaudited)	2024 (Unaudited)	December 31, 2025 (Unaudited)	June 30, 2025 (Audited)		
Due from Related Parties						
Parent	P-	P-	P3,328,000	P3,328,000	On demand; noninterest- bearing	Unimpaired; Unsecured
Entities under common ownership and others	120,042,977	235,294,872	392,733,369	272,690,392	-do-	-do-
			P396,061,369	P276,018,392		

	Transactions During the Six Months Ended December 31		Outstanding Balance as of		Terms	Conditions
	2025 (Unaudited)	2024 (Unaudited)	December 31, 2025 (Unaudited)	June 30, 2025 (Audited)		
Due to Related Parties						
Entities under common ownership and others	P395,065	P8,577,785	P483,553	P88,488	On demand; noninterest- bearing	Unsecured

- In 2025 and 2024, AHC made advance payments to holders of Perpetual Preferred Shares 2 – Series A amounting to P62.61 million and P83.35 million, respectively. As of December 31, 2025 and June 30, 2025, total advances made amounted to P145.96 million and P83.35 million, respectively.
- Advances to associates as of December 31, 2025 and June 30, 2025 amounting to P914.77 million and P695.37 million, respectively, are presented under “Investments in and advances to associates” (see Note 8).
- SPEC entered into an advisory agreement with KSEC and SPCC. The advisory services rendered by SPEC for the six-month periods ended December 31, 2025 and 2024, which consist of administrative and support services, amounted to P1.95 million and P1.92 million, respectively.
- The Group entered into a agreement with NCP Advisors Philippines Inc. (“NAPI”) for the office space of certain subsidiaries until December 31, 2025. Total lease payments amounted to P0.47 million in 2025 and 2024.
- In 2025 and 2024, the Group enter into a Service Agreement with NAPI, an affiliate under common ownership of a major shareholder, to perform management, project development, technical, administrative and finance functions on behalf of the Group. These agreements are payable within 30 days. Total payments amounted to P37.86 million and P79.05 million in 2025 and 2024, respectively.

15. Disaggregated Revenue Information

The Group's disaggregation of revenue from sale of electricity by source, primary geographical market and timing of recognition is presented below for the six-month periods ended December 31, 2025 and 2024:

	For the Six-Month Periods Ended December 31 (Unaudited)	
	2025	2024
Revenue from Contracts with Customers		
Power supply agreement ("PSA")	₱92,021,861	₱92,606,517
Power purchase agreement ("PPA")	82,795,229	88,581,257
Spot market sales	13,231,476	–
	₱188,048,566	₱181,187,774
Primary Geographical Markets		
Philippines	₱105,253,337	₱92,606,517
Palau	82,795,229	88,581,257
	₱188,048,566	₱181,187,774
Timing of Revenue Recognition		
Transferred over time	₱188,048,566	₱181,187,774

16. Cost of Sale of Electricity

	For the Six-Month Periods Ended December 31 (Unaudited)	
	2025	2024
Depreciation and amortization (see Notes 7 and 9)	₱61,660,994	₱63,576,634
Operation and maintenance	9,923,144	7,123,764
Insurance	9,914,612	10,432,721
Others	2,226,235	3,271,042
	₱83,724,985	₱84,404,161

17. General and Administrative Expenses

	For the Six-Month Periods Ended December 31 (Unaudited)	
	2025	2024
Salaries and wages	₱13,293,865	₱10,370,411
Professional fees	10,707,388	10,365,338
Taxes and licenses	10,220,349	4,430,981
Outside services	6,263,534	18,829,729
Depreciation and amortization (see Notes 7 and 9)	4,362,549	1,888,706
Travel and transportation	3,026,144	1,565,887
Office supplies	2,049,854	1,527,326
Subscription	1,794,599	1,336,154
Advertising and promotions	1,732,352	1,918,946
Communications	1,403,063	588,436
Impairment loss	1,330,561	102,008
Others	9,352,670	8,526,450
	₱65,536,928	₱61,450,372

“Others” consist of insurance, representation, staff meetings, corporate give-aways, bank charges and rentals.

18. Earnings per Share

Earnings per common share amounts were computed as follows:

	Six-Month Periods Ended December 31 (Unaudited)	
	2025	2024
a. Net income attributable to equity holders of the parent	₱35,451,356	₱73,430,497
b. Weighted average number of common shares issued and outstanding	3,933,840,480	3,933,840,480
Earnings per common share (a/b)	₱0.0090	₱0.0187

There are no dilutive potential common shares for the six-month periods ended December 31, 2025 and 2024.

19. Operating Segment Information

Operating segments are components of the Group that engage in business activities from which they may earn revenues and incur expenses, whose operating results are regularly reviewed by the Group to make decisions about how resources are to be allocated to the segment and assess their performance, and for which discrete financial information is available.

For purposes of management reporting, the Group's operating businesses are organized and managed separately according to services provided, with each segment representing a strategic business segment. The Group's identified operating segments, which are consistent with the segments reported to the BOD, are as follows:

Segment	Nature of transactions
Wind Energy	Generation and supply of wind power to various customers under power supply contracts
Hydro Energy	Generation and supply of hydro power to various customers under power supply contracts
Solar Energy	Generation and supply of solar power to various customers under power supply contracts
Retail Energy Supplier ("RES")	Marketing and retail of electricity to various customers under power supply contracts

Financial information on the operations of the various business segments are summarized as follows:

December 31, 2025 (6 months)

December 31, 2025 (Unaudited)	Parent	Wind	Hydro	Solar	Others	Total	Adjustments	Consolidated
Income/(Expenses)								
Revenue from sale of electricity	P-	P-	P-	P188,048,566	P-	P188,048,566	P-	P188,048,566
Cost of sale of electricity	-	-	-	(80,413,134)	-	(80,413,134)	(3,311,851)	(83,724,985)
Equity in net losses of associates	-	-	-	-	-	-	(6,332,091)	(6,332,091)
General and administrative expenses	(20,775,537)	(7,984,772)	(4,412,239)	(51,386,803)	(5,695,696)	(90,255,047)	24,718,119	(65,536,928)
Project cost recovery and others	-	-	-	89,613,010	-	89,613,010	-	89,613,010
Finance costs	(156,907,234)	(6,775,841)	-	(43,269,963)	-	(206,953,038)	140,416,406	(66,536,632)
Net foreign exchange gain (loss)	4,909,068	3,513,812	(3,143,120)	401,446	(277)	5,680,929	-	5,680,929
Advisory fees	-	-	-	26,668,119	-	26,668,119	(24,718,119)	1,950,000
Interest income/expense to related party	185,651,029	(142,454,487)	(43,196,542)	-	-	-	-	-
Interest income	8,348,483	33,718,680	89,689	7,554,133	2,599	49,713,584	-	49,713,584
Dividend income	19,988,000	-	-	12,512,000	-	32,500,000	(32,500,000)	-
Segment income (loss)	41,213,809	(119,982,608)	(50,662,212)	149,727,374	(5,693,374)	14,602,989	98,272,464	112,875,453
Provision for (benefit from) income tax	-	3,739,929	-	25,182,941	-	28,922,870	(162,093)	28,760,777
Net income (loss)	P41,213,809	(P123,722,537)	(P50,662,212)	P124,544,433	(P5,693,374)	(P14,319,881)	P98,434,557	P84,114,676
Other information								
Investment in and advances to associates	P-	P91,175,457	P1,175,409,173	P46,406,295	P-	P1,312,990,925	(P68,686,371)	P1,244,304,554
Property, plant and equipment and intangible assets								
	P4,813,749	P9,020,613,999	P101,798,356	P3,398,847,024	P32,981,325	P12,559,054,453	P999,874,864	P13,558,929,317
Segment assets	7,354,665,861	19,097,166,862	1,420,789,040	4,790,223,532	164,362,164	32,827,207,459	(10,283,539,841)	22,543,667,618
Segment liabilities	(P3,840,457,599)	(P15,895,416,358)	(P1,612,883,679)	(P3,725,988,472)	(P135,402,196)	(P25,210,148,304)	P6,982,081,779	(P18,228,066,525)
Depreciation and amortization	P1,785,729	P276,507	P35,479	P2,264,834	P-	P4,362,549	P-	P4,362,549

December 31, 2024 (6 months)

December 31, 2024 (Unaudited)	Parent	Wind	Hydro	Solar	Others	Total	Adjustments	Consolidated
Income/(Expenses)								
Revenue from sale of electricity	P-	P-	P-	P181,187,774	P-	P181,187,774	P-	P181,187,774
Cost of sale of electricity	-	-	-	(81,092,310)	-	(81,092,310)	(3,311,851)	(84,404,161)
Equity in net earnings of associates	-	-	-	-	-	-	1,669,038	1,669,038
General and administrative expenses	(15,985,958)	(3,412,756)	(4,062,896)	(44,979,203)	(1,964,733)	(70,405,546)	8,955,174	(61,450,372)
Finance costs	(100,508,741)	-	-	(40,829,333)	-	(141,338,074)	88,366,156	(52,971,918)
Net foreign exchange gain (loss)	191,380	(2,391,511)	976,637	(429,462)	389	(1,652,567)	-	(1,652,567)
Advisory fees	-	-	-	10,852,372	-	10,852,372	(8,932,372)	1,920,000
Interest income/expense to related party	146,896,670	(108,012,705)	(21,428,465)	(17,455,500)	-	-	-	-
Interest income	25,004,376	3,924,948	2,813,993	5,890,041	2,174	37,635,532	-	37,635,532
Dividend income	16,781,500	-	-	11,081,962	-	27,863,462	(27,863,462)	-
Others	-	69,001,290	-	-	-	69,001,290	-	69,001,290
Segment income (loss)	72,379,227	(40,890,734)	(21,700,731)	24,226,341	(1,962,170)	32,051,933	58,882,683	90,934,616
Provision for (benefit from) income tax	-	-	-	2,504,032	-	2,504,032	(162,093)	2,341,939
Net income (loss)	P72,379,227	(P40,890,734)	(P21,700,731)	P21,722,309	(P1,962,170)	P29,547,901	P59,044,776	P88,592,677
Other information								
Investment in and advances to associates	P-	P82,892,189	P48,990,194	P46,406,295	P-	P178,288,678	(P57,157,771)	P121,130,907
Property, plant and equipment and intangible assets								
	P3,271,962	P3,575,815,335	P100,255,206	P3,108,521,095	P29,598,000	P6,817,461,598	P859,587,663	P7,677,049,261
Segment assets	P7,327,969,888	P13,367,310,263	P1,200,593,296	P4,453,970,619	P149,145,364	P26,498,989,430	(P8,624,140,175)	P17,874,849,255
Segment liabilities	(P3,759,232,071)	(P10,658,669,797)	(P1,342,025,722)	(P3,554,214,531)	(P129,492,027)	(P19,443,634,148)	P5,862,324,772	(P13,581,309,376)
Depreciation and amortization	P1,173,666	P464,541	P36,742	P213,757	P-	P1,888,706	P-	P1,888,706

Management monitors the operating results of its segments separately for the purpose of making decisions about resource allocation and performance assessment. Segment revenue and segment expenses are measured in accordance with PFRS Accounting Standards. The presentation and classification of segment revenue and segment expenses are consistent with the consolidated statements of comprehensive income. Interest expense and financing charges, depreciation and amortization expense and income taxes are managed on a per segment basis.

20. Financial Risk Management Objectives and Policies

The Group's principal financial instruments comprise of cash and cash equivalents, trade and other receivables, due from related parties, accounts payable and accrued expenses, due to related parties, short-term loan and long-term debt. The main purpose of these financial instruments is to finance the Group's operations.

The BOD has overall responsibility for the establishment and oversight of the Group's risk management framework. The Group's risk management policies are established to identify and manage the Group's exposure to financial risks, to set appropriate transaction limits and controls, and to monitor and assess risks and compliance to internal control policies. Risk management policies and structure are reviewed regularly to reflect changes in market conditions and the Group's activities.

The Group has exposure to liquidity risk, credit risk and foreign currency risk from the use of its financial instruments. The BOD reviews and approves the policies for managing each of these risks and they are summarized below.

Liquidity Risk

Liquidity risk is the risk that an entity will encounter difficulty in meeting obligations associated with financial instruments.

The Group manages liquidity risk by maintaining a balance between continuity of funding and flexibility. The Group maintains a level of cash deemed sufficient to finance its operations. As part of its liquidity risk management, the Group regularly evaluates its projected and actual cash flows.

The table below summarizes the maturity profile of the Group's financial assets and liabilities based on remaining undiscounted contractual obligations:

	December 31, 2025 (Unaudited)			Total
	On demand	Within one year	More than 1 year but less than 5 years	
Financial Assets				
Cash and cash equivalents	₱2,253,608,835	₱2,156,728,005	₱-	₱4,410,336,840
Trade and other receivables	-	80,073,853	-	80,073,853
Restricted cash and placements ^(A)	-	487,524,437	72,081,153	559,605,590
Due from related parties	396,061,369	-	-	396,061,369
	₱2,649,670,204	₱2,724,326,295	₱72,081,153	₱5,446,077,652

December 31, 2025 (Unaudited)				
	On demand	Within one year	More than 1 year but less than 5 years	Total
Financial Liabilities				
Accounts payable and accrued expenses ^(B)	P-	P572,281,406	P-	P572,281,406
Dividend Payable	-	10,000,000	-	10,000,000
Due to related parties	483,553	-	-	483,553
Short-term loan	-	1,585,631,766	-	1,585,631,766
Lease liabilities ^(C)	-	24,749,652	120,865,631	145,615,283
Long-term debt ^(C)	-	934,727,786	19,119,781,750	20,054,509,536
	P483,553	P3,127,390,610	P19,240,647,381	P22,368,521,544

(A) The Security Trustee have the exclusive control over and the exclusive right of withdrawal from the Project Accounts.

(B) Excluding statutory liabilities

(C) Includes future interests

Credit Risk

Credit risk is the risk that a counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Group is exposed to credit risk from its operating activities and from its financing activities. The Group's maximum credit risk is equal to the carrying amount of the Group's financial assets such as cash in bank, cash equivalents, short-term investment and trade and other receivables. The Group has no significant concentration of credit risk to a counterparty or Group of counterparties, other than Palau Public Utilities Corporation ("PPUC").

Aging analysis per class of financial assets as of December 31, 2025 and June 30, 2025, are as follows:

	Current	Less than 30 days	31 to 60 Days	61 to 90 Days	More than 90 Days	Impaired	December 31, 2025 Total (Unaudited)
Cash and cash equivalents ^(A)	P4,406,520,116	P-	P-	P-	P-	P-	P4,406,520,116
Trade and other receivables	80,073,853	-	-	-	-	-	80,073,853
Restricted cash and placements	559,605,590	-	-	-	-	-	559,605,590
Due from related parties	396,061,369	-	-	-	-	-	396,061,369
Advances to associates	914,767,650	-	-	-	-	-	914,767,650
	P6,357,028,578	P-	P-	P-	P-	P-	P6,357,028,578

(A) Excluding cash on hand

The Group has the following financial assets that are subject to the expected credit loss model under the general approach:

- *Cash and cash equivalents and time deposits.* As of December 31, 2025 and June 30, 2025, the ECL relating to the cash and cash equivalents, and time deposit of the Group is minimal as these are deposited in reputable entities which have good bank standing and are considered to have a low credit risk.
- *Due from related parties.* The Group did not recognize any allowance related to due from related parties as there was no history of default payments. This assessment is undertaken each financial year through examination of the financial position of the related party and the markets in which the related party operates.

The table below summarizes the credit risk exposure to the Group's financial assets comprised of cash, cash equivalents, time deposits and due from related parties:

	December 31, 2025 (Unaudited)			Total
	Stage 1 12-month ECL	Stage 2 Lifetime ECL	Stage 3 Lifetime ECL	
High grade*	₱4,966,125,706	₱-	₱-	₱4,966,125,706
Standard grade	-	1,390,902,872	-	1,390,902,872
Gross carrying amount	4,966,125,706	1,390,902,872	-	6,357,028,578
Loss allowance	-	-	-	-
Carrying amount	₱4,966,125,706	₱1,390,902,872	₱-	₱6,357,028,578

*Excluding cash on hand

Interest Rate Risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Group's exposure to market risk for changes in interest rates relates primarily to its long-term debt obligation with floating interest rate. There is no effect on the consolidated income before income tax related to the long-term debt obligation with floating interest rate as the related interest expenses are capitalized. There is no further exposure to interest rate risk for the other interest-bearing borrowings as they contain fixed interest rates.

Foreign Currency Risk

The Group uses the Philippine Peso (₱) as its functional currency and is therefore exposed to foreign exchange movements, primarily in US dollar (\$) currencies. The Group follows a policy to manage its currency risk by closely monitoring its cash flow position and by providing forecasts on all other exposures in currencies other than the Philippine Peso.

The table below summarizes the Group's exposure to foreign currency risk. Included in the table are the Group's foreign currency-denominated financial assets and liabilities as of December 31, 2025 and June 30, 2025:

	December 31, 2025 (Unaudited)		June 30, 2025 (Audited)	
	Original Currency	Peso Equivalent	Original Currency	Peso Equivalent
Financial Assets				
Cash and cash equivalents	\$1,754,735	₱103,160,871	\$1,966,820	₱110,790,971
Receivables	637,211	37,461,635	941,556	53,037,826
Due from related party	-	-	1,122,238	63,215,667
	\$2,391,946	₱140,622,506	\$4,030,614	₱227,044,464

As of December 31, 2025 and June 30, 2025, the exchange rates used were ₱58.79 and ₱56.33, per \$1.00, respectively.

The following table demonstrates the sensitivity to a reasonable possible change in US Dollar exchange rate, with all variables held constant, of the Group's profit before tax (due to changes in the fair value of monetary assets and liabilities).

	Change in ₱/\$ exchange rate	
	5% appreciation of \$ against ₱	5% depreciation of \$ against ₱
Increase (decrease) in income before income tax		
December 31, 2025 (Unaudited)	₱7,031,125	(₱7,031,125)
June 30, 2025 (Audited)	11,352,223	(11,352,223)

21. Fair Value Measurement

Fair Value and Category of Financial Instruments

The following methods and assumptions were used to estimate the fair value of each class of financial instruments for which it is practicable to estimate such value:

Cash and Cash Equivalents, Due from/to Related Parties, Accounts Payable and Accrued Expenses, and Short-term Loan

The carrying amounts of these financial instruments approximate their fair values due to their short-term maturity. The fair value hierarchy as required by the amendments to PFRS 7 is not applicable since these financial instruments are carried at amortized cost.

Long-term Debts and Lease liabilities

The fair values of long-term debts and lease liabilities were calculated based on the discounted value of future cash flows using the applicable risk-free rates adjusted for credit risk (Level 3 of the fair value hierarchy).

Fair Value Hierarchy

The Group uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:

- Level 1: Quoted (unadjusted) prices in active markets for identical assets or liabilities
- Level 2: Those involving inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (as prices) or indirectly (derived from prices)
- Level 3: Those inputs for the asset or liability that are not based on observable market data (unobservable inputs)

As of December 31, 2025 and June 30, 2025, the fair values of long-term debts fall under Level 3 of the fair value hierarchy amounting to ₱15.7 billion and ₱10.3 billion, respectively.

There were no transfers between Level 1 and Level 2 fair value measurement, and there were no transfers into and out of Level 3 fair value measurement.

22. Capital Management

The Group ensures that the minimum capital infused by the shareholders is properly managed. The Group manages its capital structure and makes adjustments to it in the light of changes in business and economic conditions.

As of December 31, 2025 and June 30, 2025, the Group's total equity amounted to ₱4.3 billion. In order to sustain its operations, the Group may obtain additional advances and/or capital infusion from its shareholders. Certain companies in the Group are required to maintain certain level of equity as required by their loan agreements (see Note 12).

The Group considers the following as its core capital:

	December 31, 2025 (Unaudited)	June 30, 2025 (Audited)
Short-term loan	₱1,585,631,766	₱1,738,500,056
Long-term debts	15,587,096,354	10,933,184,940
Due to related parties	483,553	88,488
Capital stock	440,423,912	440,423,912
Additional paid-in capital	3,035,119,971	3,035,119,971
Retained earnings	95,358,118	155,650,127
	₱20,744,113,674	₱16,302,967,494

23. Significant Contracts, Agreements and Commitments

Solar Energy

SSAI

- *Service Contract of Hermosa Solar Power Project.* On December 23, 2015, SSAI was awarded SESC No. 2015-10-260 for the exclusive right to explore and develop the Hermosa Solar Power Project (the "Project"), wherein SSAI shall undertake exploration, assessment, harnessing, piloting, and other studies of the solar energy resources in Hermosa, Bataan.
- *Declaration and Confirmation of Commerciality.* On November 7, 2017, SSAI submitted to DOE a request to confirm DOC attaching the required documents. After a series of consultation with DOE, SSAI has been granted its Certificate of Confirmation of Commerciality ("COCOC") on September 30, 2019.

On February 13, 2020, SSAI submitted to the DOE a request for amendment of the contract area to reflect the change in the technical design and a Revised 5-Year Work Plan to implement the proposed project. On April 8, 2021, DOE approved the contract area, revised 5-Year Work Plan, Solar Energy Operating Contract and the amended certificate of registration.

- *Power Supply Agreement ("PSA").* On May 30, 2023, SSAI signed a PSA with Kratos RES, Inc. ("Kratos") for the supply of 10 MW up to 20 MW for 20 years after commencement of operations. Kratos is a retail electricity supplier providing electricity to commercial and industrial customers. As of December 31, 2025, the parties agreed to mutually terminate the agreement. SSAI is currently in discussions for a new PSA with potential off-takers. In the meantime, SSAI is selling at the Wholesale Electricity Spot Market ("WESM").
- *Engineering, Procurement and Construction ("EPC") Offshore and Onshore Agreements.* On August 21, 2024, SSAI signed and entered into EPC Offshore and Onshore Agreements with China Energy Group Guangdong Electric Power Design Institute Co. Ltd ("GEDI") and GEDI Construction Development Corporation ("GCDC") (collectively "the EPC Contractors"), respectively, for installation, commissioning and construction services. On September 2, 2024, SSAI issued the NTP to the EPC Contractors to commence construction of the Project. In September 2024, project development costs amounting to ₱80.85 million were reclassified to construction in progress (see Notes 7 and 9).

On December 12, 2025, GEDI agreed with SSAI's position regarding delay liquidated damages in pursuant to the EPC Offshore Agreement, with both parties agreeing to a mutual assessment of ₱89.6 million which represents revenues which SSAI would have earned had there not been delays in the completion of the Project. Moreover, both parties agreed that the amount will be offset against offshore milestone payments. This is presented under "Others" in the Group's unaudited interim condensed consolidated statements of comprehensive income.

KSEC

- *Service Contract of Kirahon Solar Power Project.* On May 3, 2012, the DOE awarded SESC No. 2012-003-004 to CEPALCO for the exclusive right to explore and develop the Kirahon Solar Power Project located in the Municipalities of Villanueva and Tagaloan, Misamis Oriental for a period of 25 years.

On December 2, 2013, the SESC was assigned to KSEC and approved by the DOE on May 28, 2014, correspondingly the DOE Certificate of Registration as an RE Developer was issued, thereby KSEC is already the holder of the SESC of the Kirahon Solar Power Project and all materials, equipment, plant and other installations erected or placed on the contract area by KSEC shall remain the property of KSEC throughout the term of the contract and after its termination.

The SESC has a contract period of 25 years and will expire in 2037. Under the SESC, the DOE shall approve the extension of the SESC for another 25 years under the same terms and conditions, provided that KSEC is not in default in any material obligations under the contract and has submitted a written notice to the DOE for the extension of the contract not later than one (1) year prior to the expiration of the 25-year period.

- *PSA.* On November 21, 2013, KSEC entered into a PSA with CEPALCO where the former shall supply the electric power requirements of the latter with a gross installed capacity of 12.5 MWp and a net installed capacity of 10 MW AC for a cooperation period of 25 years beginning the date of commercial operations.

On October 22, 2014, the Energy Regulatory Commission ("ERC") approved the PSA between KSEC and CEPALCO through ERC Case No. 2014-020 with modification on the generation rate to be used. Subsequently on January 21, 2015, CEPALCO filed a "Motion for Partial Reconsideration with Urgent Request for Recalculation" with the ERC for the adjustment on the generation rate to be used by KSEC. On May 4, 2015, the ERC granted the "Motion for Partial Reconsideration with Urgent Request for Recalculation" and approved the applicable generation rate, which shall be adjusted based on Feed-in Tariff Rules.

Starting October 25, 2020, the applicable generation rate was based on the final ERC PSA approval which provided adjustments in accordance with the ERC Resolution No. 16 Series of 2010, Resolution Adopting the Feed-in Tariff Rules.

KSEC's revenue from contracts with customers, which is presented as "Revenue from sale of electricity" in the consolidated statements of comprehensive income, pertain to sale of electricity to CEPALCO under the PSA. The Group recognized revenue from the PSA amounting to ₱92.02 million and ₱92.61 million for the six-month periods ended December 31, 2025 and 2024, respectively (see Note 15).

- *Maintenance Agreement.* On August 28, 2020, KSEC renewed the maintenance agreement with Juwi Philippines, Inc for the provision of certain technical services and maintenance activities in respect of KSEC solar photovoltaic energy system with a net installed capacity of 10MW_{AC} (PV Plant). The term of the agreement shall be for a period of three (3) years from the effective date unless sooner terminated for a cause.

On October 10, 2023, KSEC renewed the maintenance agreement with Juwi Philippines, Inc. for the provision of certain technical services and maintenance activities in respect of KSEC's solar photovoltaic energy system with a net installed capacity of 10MW_{ac} (PV Plant). The term of the agreement shall be for a period of three (3) years from the effective date unless sooner terminated for a cause. After the term, the maintenance agreement shall be renewed for successive one (1) year period, unless either party gives the other a written notice of discontinuance at least four and a half (4.5) months prior to the expiration.

SPPP

- *Power Purchase Agreement ("PPA").* On April 14, 2021, SPEC, the immediate parent company of SPPP, signed a PPA with PPUC for the off-take of all electrical energy to be produced from the solar photovoltaic electric energy generating and battery storage facility with a solar PV total AC output capacity of 13.2 MW, a battery energy storage system total output capacity of 10.2 MW_{AC}, and a BESS total energy storage capacity of 12.9 MWh. The tariff is fixed for a period of 20 years.

On April 8, 2022, SPEC, SPPP and PPUC entered into a Novation Agreement whereby SPPP substituted for SPEC under the PPA and other related agreements ("Project Agreements") and SPEC ceased to be entitled to and bound by its rights and obligations under the Project Agreements. However, SPEC shall remain responsible to PPUC in respect of any claims, cost and/or liabilities under the Project Agreements during the period up to the financial close of the PFA whether or not such claims or liabilities are known at that date.

The project is located in Ngatpang State, Babeldaob Island, Palau. Starting July 2023 until December 30, 2023, SPPP started its testing and commissioning of the solar power plant, thus recognizing commissioning income amounting to ₱12.19 million. SPPP completed the testing and commissioning of the solar power plant on and started commercial operations on December 31, 2023. SPPP's revenue from sale of electricity amounted to ₱88.09 million and ₱88.58 million for the six-month periods ended December 31, 2025 and 2024, respectively (see Note 15).

Assets arising from the PPA amounting to ₱1,373.02 million and ₱1,437.88 million as at December 31, 2025 and June 30, 2025, respectively, had been mortgaged as security for SPPP's loan (see Note 12).

- *Funding Agreement.* On January 31, 2022, SPPP entered into a Funding Agreement ("Funding Agreement") with Commonwealth of Australia represented by DFAT in relation to funding under the Australian Infrastructure Financing Facility for the Pacific ("AIFFP") to grant an amount of \$4.00 million for the purpose of funding of eligible project costs. The grant was fully drawn by March 2023.

The DFAT agreement requires SPPP not to use the funds to acquire any assets other than for the project without the prior approval of DFAT.

On October 10, 2022 and March 3, 2023, SPPP made a drawdown from the Funding Agreement amounting to \$3.50 million (₱193.2 million) and \$0.49 million (₱27.05 million), respectively. SPPP has elected to present the grant as a reduction in the carrying amount of the contract assets.

On December 15, 2025, SPPP entered into a Letter of Agreement with the Commonwealth of Australia represented by DFAT in relation to the procurement of a battery energy storage system ("BESS") to be collocated with SPPP's current solar power plant and battery storage facility. The new Funding Agreement will grant an amount of AUD\$1.38 million, which will be used to pay for the downpayment of the BESS.

On December 19, 2025, SPPP made a drawdown for the full amount, which was subsequently used for the downpayment of the BESS on December 26, 2025.

LSEC

- On October 27, 2023, LSEC was awarded Solar Energy Operating Contract ("SEOC") No 2023-09-706 for the exclusive rights to explore and develop the 50MW Apulid Solar Project (the Project), wherein LSEC shall undertake exploration, assessment, harnessing, piloting and other studies of the solar energy resource in Paniqui, Tarlac.

The term of the SEOC shall be 25 years, which, at the option of LSEC, may be extended for another 25 years, subject to the approval of the DOE. LSEC shall request the DOE, in writing and not later than one (1) year prior to the expiration of the initial term, for an extension of the term.

The SEOC further provides that the failure of LSEC to comply with its commitments under the Work Program shall constitute as sufficient ground for DOE to terminate the contract.

As of December 31, 2025, LSEC has not commenced the construction of the Project and has not started commercial operations. Project development cost pertaining to cost that was incurred to conduct the assessment and field verification for the financing, construction and operation of the Project amounted to ₱76.66 million as of December 31, 2025 and June 30, 2025, respectively (see Note 9).

KSPC

- On May 22, 2025, KSPC was awarded SEOC No 2025-05-948 for the exclusive rights to explore and develop the Kalandagan Solar Project (the Project), wherein LREC shall undertake exploration, assessment, harnessing, piloting and other studies of the solar energy resource in Tacurong, Sultan Kudarat.

The term of the SEOC shall be 25 years, which, at the option of KSPC, may be extended for another 25 years, subject to the approval of the DOE. KSPC shall request the DOE, in writing and not earlier than six (6 months) but not later than three (3) months prior to the expiration of the initial term, for an extension of the term.

The SEOC further provides that the failure of KSPC to comply with its commitments under the Work Program shall constitute as sufficient ground for DOE to terminate the contract.

As of December 31, 2025, KSPC has not commenced the construction of the Project and has not started commercial operations. Project development cost pertaining to cost that was

incurred to conduct the assessment and field verification for the financing, construction and operation of the Project amounted to ₱26.0 million as of December 31, 2025 and June 30, 2025, respectively (see Note 9).

Hydropower Energy

AMHHC

- *Assignment of Project Assets to AMHHC.* On November 7, 2013, AMHHC entered into a Deed of Assignment of Project Assets with Moorland Investment Philippines, Inc. (“MPII”) whereby MPII absolutely and unconditionally assign, transfer and convey unto AMHHC any and all of its rights, interests and obligations in and under the following contracts which MPII obtained from Enerhighlands Corporation (ELC) by virtue of a “Deed of Assignment of Contracts” dated October 10, 2013.

<u>Contract Number</u>	<u>Project</u>	<u>Resource Area</u>
HSC 2013-06-258	Kiangan Mini Hydro Project	Asin, Kiangan Ifugao
HSC 2013-06-261	Kiangan Mini Hydro Project	Ibulao I, Kiangan, Ifugao
HSC 2013-06-262	Ibulao Mini Hydro Project	Ibulao II, Kiangan, Ifugao
HSC 2013-06-263	Kiangan Mini Hydro Project	Hungduan, Kiangan, Ifugao
HSC 2013-06-264	Lamut-Asipulo Mini Hydro Project	Lamut, Kiangan, Ifugao

- *Project Development Agreement (“PDA”) with ELC.* On November 26, 2013, AMHHC entered into a PDA with ELC whereby AMHHC and ELC agreed to work together for the further exploration, development and/or commercialization for an exclusive contract aimed at further development and commercialization of the seven (7) hydropower projects located in areas of Kiangan and Lamut, Province of Ifugao and in San Mariano, Isabela Province.

Included also in the PDA is the setting up of special purpose companies for the Projects, which shall possess all authority, rights and obligations for the development construction, financing and operations of relevant project assigned to it.

Under the Hydropower Service Contract (“HSC”), AMHHC is given a two-year non-extendible pre-development stage from the effective date of the contract to conduct preliminary hydropower resources data gathering activities, and if warranted by the results, conduct of a full hydropower resources assessment. The HSC further provides that if AMHHC failed to accomplish the first six months milestones indicated in the Work Program submitted to the DOE, the contract term shall be considered expired. However, the submission of AMHHC of a Declaration of Commerciality at any time during the pre-development stage and confirmation thereof by the DOE shall supersede the first six months milestone requirement of the DOE.

Upon submission of the Declaration of Commerciality by AMHHC and confirmation by the DOE through issuance of COCOC shall remain in force for a period of 25 years from September 13, 2013, which is the effective date of the contract. One year before the expiration of the initial 25-year period, AMHHC may submit to the DOE an extension of the HSC for another 25 years under the same terms and conditions so long as AMHHC is not in default of any material obligations under the HSC.

IMHC

In accordance with the PDA between AMHHC and ELC, IMHC was established on April 19, 2016 to further develop and operate the Ibulao Mini Hydro Project under HSC 2013-06-262.

- *Assignment of Projects to IMHC.* On November 26, 2013, AMHHC entered into a Deed of Assignment of Project Assets with ELC whereby ELC transfers, conveys and assigns all its assets and liabilities in relation to HSC 2013-06-262. ELC shall ensure that all rights and benefits under existing contract in respect of the HSC shall redound to the benefit of the special purpose company to which the contract shall be designated.

On November 16, 2016, the DOE approved the assignment and issued certificate of registration to IMHC for HSC 2013-06-262 pursuant to the Deed of Assignment mentioned above.

As of June 30, 2024, management has decided not to pursue further the Ibulao Hydro Project and subsequently surrendered the related service contract to the DOE in August 2024.

- *Declaration and Confirmation of Commerciality.* On December 7, 2015, AMHHC and ELC declared the commerciality of HSC 2013-06-262 which was confirmed by the DOE on May 27, 2016 under the name of ELC.

IMHC has not commenced the construction of the Project and has not started commercial operations as of February 12, 2026.

IMHC has recognized project development costs amounting to ₱38.72 million as of June 30, 2024 which has been fully-impaired as of June 30, 2024 and subsequently written-off in June 2025.

LAMHC

In accordance with the PDA between AMHHC and ELC, LAMHC was established on December 12, 2016 to further develop and operate the Lamut-Asipulo Mini Hydro Project.

- *Assignment of Projects to LAMHC.* On November 26, 2013, AMHHC entered into a Deed of Assignment of Project Assets with ELC whereby ELC transfers, conveys and assigns all its assigns all its assets and liabilities in relation to certain HSCs. ELC shall ensure that all rights and benefits under existing contracts in respect of the HSC shall redound to the benefit of the special purpose company to which the contract shall be designated to.
- *Assignment of Project to LAMHC.* On June 28, 2017, AMHHC, ELC and LAMHC executed the Supplement to Deed of Assignment of Project Assets whereby LAMHC assumes all the rights and obligations, risks, liabilities, benefits, and interests of KMHC including all of the rights and obligations of AMHHC in respect to Lamut-Asipulo Mini Hydro Project under HSC 2013-06-264.

On August 8, 2017, LAMHC filed the request for the assignment of HSC 2013-06-264 with the DOE. On October 19, 2018, the DOE approved the assignment for HSC 2013-06-264, pursuant to the Deed of Assignment to LAMHC.

LAMHC has recognized project development costs amounting to ₱100.17 million as of December 31, 2025 and June 30, 2025, respectively. LAMHC has not commenced the construction of the Project and has not started commercial operations as of February 12, 2026.

Wind Energy

ATWC

The Wind Energy Service Contract ("WESC") is a two-year exclusive contract renewed for a period of one (1) year, to conduct preliminary wind energy resources data gathering activities, and if warranted by the results, conduct of a full wind energy resources assessment. The WESC provides that if ATWC failed to accomplish the first annual milestones indicated in the Work Program submitted to the DOE, the contract term shall be considered expired. However, the submission of ATWC of a Declaration of Commerciality at any time during the pre-development stage and confirmation thereof by the DOE shall supersede the first annual milestone requirement of the DOE.

- *Declaration and Confirmation of Commerciality.* Upon submission of the Declaration of Commerciality (DOC) and confirmation by the DOE through issuance of COCOC, the WESC shall remain in force for the balance of 25 years from the effective date of contract. One (1) year before the expiration of the initial 25-year period, ATWC may submit to the DOE an extension of the WESC for another 25 years under the same terms and conditions so long as ATWC is not in default of any material obligations under the WESC.

ATWC has the following WESCs as follows:

<u>Contract Number</u>	<u>Resource Area</u>	<u>Status</u>
WESC 2009-10-020	Abra de Ilog, Occidental Mindoro	Under moratorium due to unavailable market
WESC 2017-01-017	Tanay, Rizal	Under pre-development stage

On October 23, 2009, the DOE awarded the WESC 2009-10-020 to APHC, ATWC's affiliate, wherein, APHC shall provide the necessary technology for the wind energy exploration and conduct assessment, field verification, harnessing and feasibility studies for the financing, construction and operation of an appropriate wind power plant.

In June 2011, APHC assigned the rights, title, interest, benefits and obligations of the WESC 2009-10-020 to ATWC. APHC guarantees the performance by ATWC of the obligation under the said WESC.

On August 28, 2012, the DOE granted the request to temporarily suspend the development activities due to the pending completion of grid interconnection facilities linking Mindoro and Batangas. The development costs related to this WESC were impaired in 2016 since the grid interconnection facilities have not yet been established.

On January 17, 2017, the DOE awarded the WESC 2017-01-017 to ATWC, wherein ATWC shall provide the necessary technology for the wind energy exploration and conduct assessment, field verification, harnessing and feasibility studies for the financing, construction and operation of an appropriate wind power plant.

ATWC submitted to DOE a Declaration of Commerciality in March 2020, prior to the onset of the national health emergency. On February 11, 2022, ATWC filed a request with the DOE for the extension of the period for pre-development to be able to secure the remaining requirement of possessory rights over the Project site. ATWC, in the meantime, is currently in

continuous and ongoing discussions with the Project site's registered owner to obtain possessory rights over the Project site.

On June 4, 2024, ATWC issued the NTP which signifies the start of construction of the Tanay Wind Project. As such, project development costs amounting to ₱296.88 million was reclassified to construction in progress (see Note 7).

As of December 31, 2025 and June 30, 2025, advances to contractors were made related to the construction amounting to ₱648.36 million and ₱1.02 billion, respectively.

- *Turbine Supply Agreement ("TSA") and Full-Service Agreement ("FSA")*. On February 1, 2024, ATWC awarded and signed the TSA and FSA for the Tanay wind project to Envision Energy International Trading Limited ("Envision"). The TSA entails the design, engineering, manufacturing, delivery and installation supervision of the wind turbine generators and their wind turbine components. The FSA is a full-service scope which covers the service and maintenance of the wind turbine generators for the first 10 years of operations.
- *Balance of Plant ("BOP") EPC Contract*. On March 8, 2024, ATWC awarded the BOP EPC Contract to GEDI, along with its Philippine subsidiary, GCDC, which will cover the design, engineering, supply of civil and electrical works, transportation of equipment, construction and installation of the Tanay wind project.

AWPC

- *Transfer of WESC from ATWC*. On December 23, 2019, the DOE awarded WESC 2019-09-134 to ATWC, wherein ATWC shall provide the necessary technology for the wind energy exploration and conduct assessment, field verification, harnessing and feasibility studies for the financing, construction and operation of an appropriate wind power plant.

The WESC is a two (2) year exclusive contract renewable for a period of one (1) year, to conduct preliminary wind energy resources data gathering activities, and if warranted by the results, conduct a full wind energy resources assessment. The WESC provides that if AWPC failed to accomplish the first annual milestones indicated in the Work Program submitted to the DOE, the contract term shall be considered expired. However, the submission of AWPC of a Declaration of Commerciality at any time during the pre-development stage and confirmation thereof by the DOE shall supersede the first annual milestone requirement of the DOE.

Upon submission of the DOC and confirmation by the DOE through issuance of Certificate of Confirmation of Commerciality, the WESC shall remain in force for the balance of 25 years from the effective date of contract. One (1) year before the expiration of the initial 25-year period, AWPC may submit to the DOE an extension of the WESC for another 25 years under the same terms and conditions so long as AWPC is not in default of any material obligations under the WESC.

In December 2022, ATWC submitted a request to the DOE for an extension of the pre-development phase. On March 10, 2023, the DOE approved the request for extension covering the period December 23, 2022 to December 23, 2023.

On September 1, 2023, AWPC entered into a Deed of Assignment with ATWC whereby ATWC transfers, conveys and assigns all its rights, title, interest and benefits in WESC 2019-09-134.

On April 26, 2024, AWPC issued the NTP which signifies the start of construction of the Alabat wind project. As such, project development cost amounting to ₱370.78 million was reclassified to construction in progress (see Note 7).

As of December 31, 2025 and June 30, 2025, advances to contractors were made related to the construction amounting to ₱426.84 million and ₱650.60 million, respectively.

- *TSA and FSA.* On February 1, 2024, AWPC awarded and signed the TSA and FSA for the Alabat wind project to Envision. The TSA entails the design, engineering, manufacturing, delivery and installation supervision of the wind turbine generators and their wind turbine components. The FSA is a full-service scope which covers the service and maintenance of the wind turbine generators for the first 10 years of operations.
- *BOP EPC Contract.* On March 8, 2024, AWPC awarded the BOP EPC Contract to GEDI, along with its Philippine subsidiary, GCDC, which will cover the design, engineering, supply of civil and electrical works, transportation of equipment, construction and installation of the Alabat Wind Project.

TSOWPC

- The WESC for offshore wind project is a 25-year contract with the DOE for the exclusive right to explore, develop and utilize wind energy resources within the approved contract area. The offshore WESC has a five (5) year pre-development period for the conduct of wind energy resource data gathering and assessment, initial technical studies, permitting activities and financial due diligence, among others. The offshore WESC further provides that the application for the Declaration of Commerciality (“DOC”), duly confirmed by the DOE, may be submitted at any time during the Pre-Development Stage. Failure to submit the said DOC application shall mean automatic expiration of the term of the WESC.

Upon submission of the DOC and confirmation by the DOE through issuance of Certificate of Confirmation of Commerciality, the offshore WESC shall remain in force for the balance of 25 years from the effective date of contract. One (1) year before the expiration of the initial 25 year period, TSOWPC may submit to the DOE an extension of the WESC for another 25 years under the same terms and conditions so long as TSOWPC is not in default of any material obligations under the WESC.

On September 14, 2022, TSOWPC and AWHC entered into an Assignment and Assumption Agreement where in AWHC assigns and transfer any and all rights it may have in the future under the WESC to be entered into by the AWHC with the DOE.

- On February 2, 2023, the DOE issued a Certificate of Registration and WESC No. 2023-01-251 to AWHC, enabling AWHC to develop the Tablas Strait Offshore Wind Power Project 2 over a total marine area of 70,065 hectares. On February 8, 2023, the DOE issued another Certificate of Registration and WESC No. 2023-01-253 to AWHC for the development of the Tablas Strait Offshore Wind Power Project 3 over a total marine area of 29,565 hectares. On the same date, the DOE issued Certificate of Registration and WESC No. 2023-01-255 to AWHC for the development of the Tablas Strait Offshore Wind Power Project 1 over a total marine area of 20,088 hectares. On November 10, 2023, DOE approved the assignment of these WESCs to TSOWPC. As of December 31, 2025, TSOWPC has started pre-development activities, has yet to apply for DOC, and has not yet started construction of its projects.

24. Renewable Energy Act of 2008

On January 30, 2009, Republic Act No. 9513, An Act Promoting the Development, Utilization and Commercialization of Renewable Energy Resources and for Other Purposes, otherwise known as the "Renewable Energy Act of 2008" (the "Act"), became effective. The Act aims to:

- a) accelerate the exploration and development of renewable energy resources such as, but not limited to, biomass, solar, wind, hydro, geothermal and ocean energy sources, including hybrid systems, to achieve energy self-reliance, through the adoption of sustainable energy development strategies to reduce the country's dependence on fossil fuels and thereby minimize the country's exposure to price fluctuations in the international markets, the effects of which spiral down to almost all sectors of the economy;
- b) increase the utilization of renewable energy by institutionalizing the development of national and local capabilities in the use of renewable energy systems, and promoting its efficient and cost-effective commercial application by providing fiscal and non-fiscal incentives;
- c) encourage the development and utilization of renewable energy resources as tools to effectively prevent or reduce harmful emissions and thereby balance the goals of economic growth and development with the protection of health and environment; and
- d) establish the necessary infrastructure and mechanism to carry out mandates specified in the Act and other laws.

As provided in the Act, Renewable Energy ("RE") developers of RE facilities, including hybrid systems, in proportion to and to the extent of the RE component, for both power and non-power applications, as duly certified by the DOE, in consultation with the Board of Investments ("BOI"), shall be entitled to the following incentives, among others:

- i. Income Tax Holiday ("ITH") - For the first seven (7) years of its commercial operations, the duly registered RE developer shall be exempt from income taxes levied by the National Government;
- ii. Duty-free Importation of RE Machinery, Equipment and Materials - Within the first ten (10) years upon issuance of a certification of an RE developer, the importation of machinery and equipment, and materials and parts thereof, including control and communication equipment, shall not be subject to tariff duties;
- iii. Special Realty Tax Rates on Equipment and Machinery - Any law to the contrary notwithstanding, realty and other taxes on civil works, equipment, machinery, and other improvements of a registered RE developer actually and exclusively used for RE facilities shall not exceed one and a half percent (1.5%) of their original cost less accumulated normal depreciation or net book value;
- iv. NOLCO - the NOLCO of the RE developer during the first three (3) years from the start of commercial operation which had not been previously offset as deduction from gross income shall be carried over as deduction from gross income for the next seven (7) consecutive taxable years immediately following the year of such loss;
- v. Corporate Tax Rate - After seven (7) years of ITH, all RE developers shall pay a corporate tax of ten percent (10%) on its net taxable income as defined in the National Internal Revenue Code of 1997, as amended by Republic Act No. 9337;

- vi. Accelerated Depreciation - If, and only if, an RE project fails to receive an ITH before full operation, it may apply for accelerated depreciation in its tax books and be taxed based on such;
- vii. Zero Percent VAT Rate - The sale of fuel or power generated from renewable sources of energy, the purchase of local goods, properties and services needed for the development, construction and installation of the plant facilities, as well as the whole process of exploration and development of RE sources up to its conversion into power shall be subject to zero percent (0%) VAT;
- viii. Cash Incentive of RE Developers for Missionary Electrification - An RE developer, established after the effectivity of the Act, shall be entitled to a cash generation-based incentive per kilowatt-hour rate generated, equivalent to fifty percent (50%) of the universal charge for power needed to service missionary areas where it operates the same;
- ix. Tax Exemption of Carbon Credits - All proceeds from the sale of carbon emission credits shall be exempt from any and all taxes; and
- x. Tax Credit on Domestic Capital Equipment and Services - A tax credit equivalent to one hundred percent (100%) of the value of the VAT and custom duties that would have been paid on the RE machinery, equipment, materials and parts had these items been imported shall be given to an RE operating contract holder who purchases machinery, equipment, materials, and parts from a domestic manufacturer for purposes set forth in the Act. RE developers and local manufacturers, fabricators and suppliers of locally-produced RE equipment shall register with the DOE, through the Renewable Energy Management Bureau ("REMB"). Upon registration, a certification shall be issued to each RE developer and local manufacturer, fabricator and supplier of locally-produced renewable energy equipment to serve as the basis of their entitlement to the incentives provided for in the Act. All certifications required to qualify RE developers to avail of the incentives provided for under the Act shall be issued by the DOE through the REMB.

25. Other Matters

Repurchases, and Repayments of Debt and Equity Securities

There are no repurchases and repayments of debt and equity securities during the current period.

Changes in Contingent Liabilities or Contingent Assets Since the Last Annual Reporting Date

There are no material changes in the contingent liabilities or contingent assets since the last annual reporting date.

Seasonality of Interim Operations

The Group's operations exhibit seasonality and cyclicity due to the dependence of renewable energy generation on weather-related factors. Historically, generation output during the first half of the Group's fiscal year may differ from that of the second half due to changes in wind conditions and rainfall patterns. As such, the Group's financial performance for the interim period may not be representative of its results for the entire fiscal year.

ANNEX B

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The following discussion and analysis of Alternergy's consolidated financial condition and results of operations should be read in conjunction with the consolidated financial statements and accompanying schedules and disclosures.

Key Variable and Other Qualitative or Quantitative Factors

- a) Trends, demands, commitments, events, or uncertainties that have a material impact on the issuer's liquidity.

There have been no material trends, demands, commitments, events, or uncertainties that have had a material impact on the Group's liquidity.

- b) Events that will trigger direct or contingent financial obligation that is material to the Group, including any default or acceleration or an obligation.

As of February 12, 2026, there were no other events which may trigger a direct or contingent financial obligation that is material to the Group.

- c) Material off-balance sheet transactions, arrangements, obligations (including contingent obligations), and other relationships of the Group with unconsolidated entities or other persons created during the reporting period.

There were no off-balance sheet transactions, arrangements, obligations (including contingent obligations), and other relationships of the Group with unconsolidated entities or other persons created as of February 12, 2026.

- d) Material commitments for capital expenditures, the general purpose of such commitments and the expected sources of funds for such expenditures

As of December 31, 2025, the Group is well underway in the construction activities of three projects: 128 MW Tanay Wind Project, 64 MW Alabat Wind Project and 28 MW_p Balsik (Solana) Solar Project as part of the Group's Road to 500 MW by 2026. With this, the Group has committed to spend a total of ₱20 billion of capital expenditures for these three projects, which are expected to be completed in within the first half of 2026.

To fund these three projects, the Group has secured debt financing of ₱8.0 billion from Bank of the Philippine Islands ("BPI") and Security Bank Corporation ("SBC") for the Tanay Wind Project, and ₱5.33 billion and ₱1.03 billion from Rizal Commercial Banking Corporation ("RCBC") for the Alabat Wind Project and Balsik (Solana) Solar Project, respectively. Of these facilities, ALTER has made full drawdown for its Balsik (Solana) Solar Project, and partial drawdowns for the Tanay and Alabat Wind Projects. The balance will be funded through equity by Alternergy.

- e) Any known trends, events or uncertainties that have had or that are reasonably expected to have a material favorable or unfavorable impact on the issuer's net sales/revenues/income from continuing operations.

As of December 31, 2025, there were no known trends, demands, commitments, events, or uncertainties that will have a material impact on the issuer's net sales/revenues/income from continuing operations.

- f) Any significant elements of income or loss that did arise from the issuer's continuing operations.

As of December 31, 2025, the 15.3 MW_p Palau Solar PV and 12.9 MWh BESS Project ("Palau Solar and BESS Project"), which started commercial operations on December 31, 2023, accounted for 44% of the Group's generation revenues.

The Palau Solar and BESS Project, the largest PV and BESS project in the Western Pacific, is the Group's first venture outside of the Philippines, with revenues and tariffs denominated in USD.

- g) Causes for material changes in the consolidated financial statements.

See section below.

- h) Seasonal aspects that had a material effect on the financial condition or results of operations.

As of December 31, 2025, there were no seasonal aspects that had a material effect on the financial condition or results of operations.

FY2026 vs FY2025 Q1 Highlights

As at December 31, 2025 vs June 30, 2025 and for the six-month periods ended December 31, 2025 vs 2024

Corporate and Operations

Significant developments of the Group:

- The first delivery of wind turbine generators ("WTGs") for ALTER's Tanay Wind Power Project arrived at the newly-built jetty at Dinahican Port in Infanta, Quezon in July 2025. The initial shipment included twelve 90-meter blades and other components for the 128MW Tanay Wind Power Project.
- On July 15, 2025, the Board of Directors of ALTER approved the creation of new classes of Perpetual Preferred Shares 2 by way of reclassifying the existing Common Shares such that the current Ten Billion Four Hundred Six Million Two Hundred Ninety One Thousand One Hundred Sixty (10,406,291,160) Common Shares shall be re-classified as follows:
 - o Nine Billion Nine Hundred Six Million Two Hundred Ninety One Thousand One Hundred Sixty (9,906,291,160) Common Shares with par value of ₱0.10 per share; and
 - o Five Hundred Million (500,000,000) Preferred Shares with par value of ₱0.10 per share where Preferred Shares were further subdivided into:

All the current issued and outstanding Common Shares shall remain Common Shares and shall have the same rights as the current Common Shares of ALTER. The Perpetual Preferred Shares 2 – Series D to H shall have the same features as the existing Perpetual Preferred Shares 2 – Series A to C of ALTER.

- On July 15, 2025, the Board of Directors of ALTER approved the declaration of cash dividends to the holders of the Common Shares in the amount of ₱0.01 per share or a total of Thirty

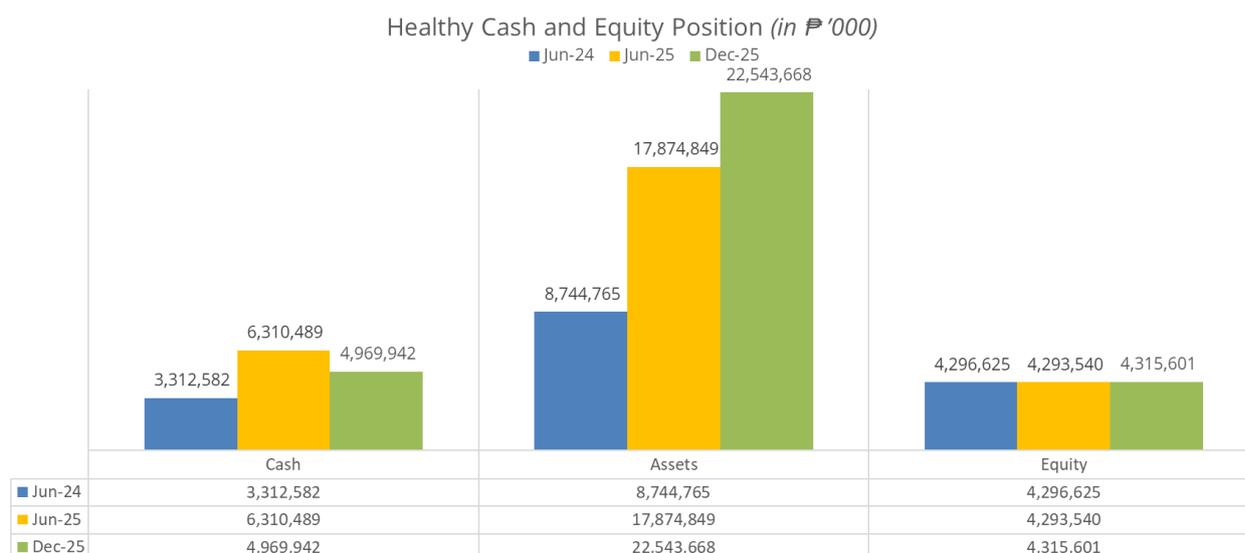
Nine Million Three Hundred Thirty Eight Thousand Four Hundred Four and Eighty Centavos (₱39,338,404.80) to be taken out of the unrestricted retained earnings as of June 30, 2025. All holders of Common Shares as of August 14, 2025 (record date) shall be entitled to dividends payable on or before September 11, 2025 (payment date). These were paid in full on September 11, 2025.

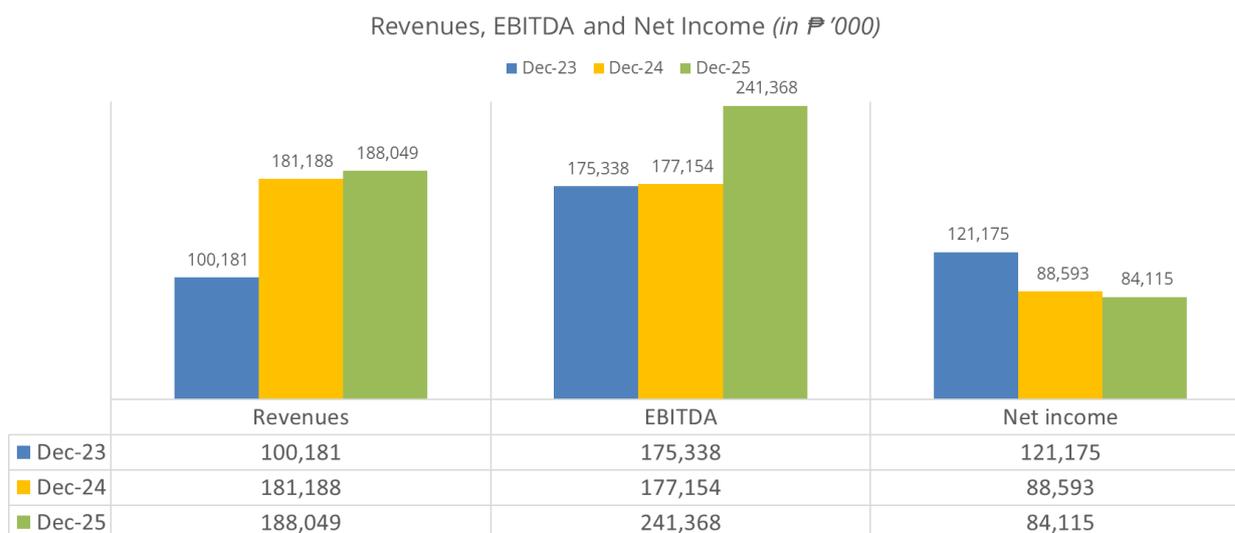
- On July 14, 2025, the Tanay Wind Project successfully made its third drawdown from its project finance facility for ₱1.4 billion.
- In August 2025, the Energy Regulatory Commission (“ERC”) approved the application of AWPC to develop and own a dedicated point-to-point transmission facility which involves the installation of a substation at the wind farm site and a 37-kilometer transmission system from Barangay Villa Norte in Alabat to Barangay Hondagua in Lopez, Quezon. This will then connect to the existing 69kV Gumaca-Tagkawayan-Lopez transmission line of the National Grid Corporation of the Philippines (“NGCP”) in Lopez, Quezon via a switching station.
- Also in August 2025, ALTER, has commenced wind resource assessment for a potential wind power project in Albay Province, Bicol region with the deployment of a Light Detection and Ranging (“LiDAR”) system. The wind resource assessment is one of the activities approved by the Department of Energy (“DOE”) in the issuance earlier this year of the Certificate of Authority (“COA”) for ALTER’s Albay Wind Power Projects. A meteorological mast will also be installed in the fourth quarter of 2025 in time for the upcoming wind season.
- Further in August 2025, the ERC has greenlighted the massive 500 kV integration of its subsidiary, ATWC 128MW Tanay Rizal Wind Power Project into the Luzon transmission backbone by approving ATWC’s application to develop and own a dedicated point-to-point transmission facility. This involves constructing two (2) double circuit, 500 kV transmission line and a 33/500 kV switchyard with a 1 x150 MW transformer, at a cost of ₱2.8 billion. The ERC also approved a unique two-stage interconnection scheme comprising of an interim and a final connection, where the interim connection scheme is a bus-in connection to the existing 500 kV San Jose-Tayabas transmission backbone of the Luzon Grid, pending completion of the proposed Baras 500 kV Substation of the NGCP, which is the final connection scheme.
- In August 2025, ALTER’s wind investment holding company, AWHC, acquired a 95% equity stake in MC Project Solutions Inc. (“MCPSI”), which is developing the approximately 80MW Alegria Cebu Wind Project.
- On October 29, 2025, ALTER became the first publicly listed company on the PSE and first renewable energy developer to receive the Philippine Green Equity label from SEC.
- As of November 12, 2025, ALTER’s special purpose company CPWPC, is acquiring under a Deed of Assignment from CleanTech Global Renewables Inc (“CleanTech”) two wind power projects in Quezon Province referred to as Tayabas North and Tayabas South wind energy projects.
- On November 6, 2025, the DOE officially issued the Notice of Award for the Green Energy Auction (“GEA”) 4 Program. The Group won its bids for solar and wind projects totaling 274 MW.
- On November 12, 2025, the SEC approved the registration of APRI, a wholly-owned subsidiary of ASHCo, which in turn, is a wholly-owned intermediate holding corporation of ALTER. APRI

will be focused on supplying renewable and sustainable power to the competitive retail electricity market. Following the SEC approval, APRI will subsequently register with the ERC for a license as a retail electricity supplier (“RES”).

- On December 02, 2025, the BOD of ALTER approved 1) declaration of cash dividends to holders of the Perpetual Preferred Shares 1 and Perpetual Preferred Shares 2 – Series A, from the unrestricted retained earnings as of September 30, 2025 and 2) payment to GSIS , the holder of Perpetual Preferred Shares 2 – Series A pursuant to the terms of the Term Sheet entered into by GSIS with ALTER which payment shall be booked as “Advances”.
- On December 10, 2025, ALTER conducted its Annual Shareholders' Meeting via virtual meeting platform. There are present, in person or by proxy, a total of 3,161,983,576 shares or 71.79% of ALTER's total outstanding shares.
- On January 14, 2026, the Balsik Solar Project achieved Commercial Operations Date, bringing the first of four projects of the Group to be brought into commercial operations in 2026.

Financials and Key Performance Indicators





Consolidated Statements of Comprehensive Income

Net income was sustained at the ₱84.1 million level, reflecting stronger energy performance, disciplined cost and expense management, and the contribution of other income.

Revenue from sale of electricity was higher by 4% at ₱188.0 million for the six-month period ended December 31, 2025 as compared to ₱181.2 million for the same period in 2024. This increase was driven by strong energy performance from our Kirahon Solar Projects and the test revenues of the Balsik Solar Project.

Cost of sale of electricity for the year ended December 31, 2025 is at ₱83.7 million, which represents the normal expected level of costs, from ₱84.4 million in 2024.

Gross profit was up 8% as December 31, 2025 at ₱104.3 million, brought about by cost-efficiency across operations.

General and administrative expenses was manageable for the six-month period ended December 31, 2025 at ₱65.5 million, higher from ₱61.4 million in 2024.

Other charges – net increased by ₱26.5 million to ₱80.4 million for the six-month period ended December 31, 2025, owing to liquidated damages for our Balsik Solar Project.

The Group's earnings before interest, taxes, depreciation and amortization ("EBITDA") continues to have an uptrend as the six-month period ended December 31, 2025 is higher by 36% at ₱241.4 million as compared to ₱209.3 million for the same period in 2024, while awaiting the completion of four projects under construction with a total capacity of 225 MW.

Consolidated Statements of Financial Position as at June 30, 2025 vs 2024

Current assets decreased by 17% to ₱5.4 billion as of December 31, 2025 from ₱6.5 billion as of June 30, 2025.

The Group's cash, which remains healthy at ₱4.8 billion as of December 31, 2025, decreased from ₱6.3 billion as of June 30, 2025, after significant investments of ₱5.8 billion to accelerate the completion of our four project under construction by 2026. With these investments, the Balsik Solar

Project achieved commerciality on January 14, 2026, which will be followed by our Dupinga Mini Hydro Project, and the Tanay and Alabat Wind Projects, which are expected to achieve commerciality in 2026.

As of December 31, 2025, the Group has successful drawdowns amounting to ₱6.3 billion for the Tanay Wind Project, ₱4.5 billion for the Alabat Wind Project, and ₱1.03 million for the Balsik Solar Project.

Consolidated assets of the Group increased to ₱22.5 billion as of December 31, 2025, up from ₱17.9 billion as of June 30, 2025.

Current liabilities increased by ₱12.2 million to ₱2.4 billion as of December 31, 2025. This was mostly due to the accrual of various payables billed towards the end of the period.

Noncurrent liabilities was higher as at December 31, 2025 at ₱15.8 billion from ₱11.2 billion as at June 30, 2025, attributable to the drawdowns made by the Tanay and Alabat Wind Projects.

Equity remained steady at ₱4.3 billion as of December 31, 2025, while consolidated retained earnings decreased to ₱95.4 million as at December 31, 2025 as compared to ₱155.7 million as at June 30, 2025, after dividend payments of ₱39.3 million in September 2025 and ₱56.4 million in December 2025.

Financial Ratios

Ratio	Formula	December 31, 2025	June 30, 2025
Current ratio ⁽¹⁾	Dividing total current assets over total current liabilities	2.27	2.73
Acid test ratio	Dividing quick assets by the current liabilities	2.24	2.60
Solvency ratio	Dividing net income excluding depreciation over total debt obligations	0.02	0.02
Debt-to-equity ratio ⁽²⁾	Dividing total interest-bearing debts over stockholders' equity	3.98	2.95
Asset-to-equity ratio ⁽³⁾	Dividing total assets over total stockholders' equity	5.22	4.16
Interest rate coverage ratio	Dividing earnings before interest and taxes of one period over interest expense of the same period	2.95	3.00
Return on equity (%) ⁽⁴⁾	Dividing the net income (annual basis) by total stockholders' equity (average)	4.82%	3.84%
Return on assets (%) ⁽⁵⁾	Dividing the net income (annual basis) by the total assets (average)	1.03%	1.24%
Net profit margin (%)	Dividing net income by the total revenue	44.73%	45.84%
EBITDA margin (%)	Dividing the EBITDA by the total revenue	128.35%	110.91%

Notes:

- (1) Current ratio measures the Group's ability to pay short-term obligations
- (2) Debt to equity ratio measures the degree of the Group's financial leverage. The Group's total loans and borrowings includes interest-bearing bank loans and loans from third parties.
- (3) Asset to equity measures the Group's financial leverage and long-term solvency.
- (4) Average total shareholder's equity is calculated by taking the beginning and ending shareholder's equity then dividing by two.
- (5) Average total assets is calculated by taking the beginning and ending total assets then dividing by two.

ANNEX C

Reports on SEC Form 17-C

Date	Particulars
14-Jan-26	Public Ownership Report
14-Jan-26	List of Top 100 Stockholders (Preferred Shares)
14-Jan-26	List of Top 100 Stockholders (Common Shares)
12-Jan-26	GIS 2025
18-Dec-25	Initial Statement of Beneficial Ownership of Securities
17-Dec-25	Minutes of the Annual Stockholders Meeting held on December 10, 2025
11-Dec-25	Results of Organizational Meeting
11-Dec-25	Results of Annual or Special Stockholders' Meeting
11-Dec-25	Statement of Changes in Beneficial Ownership of Securities
11-Dec-25	Statement of Changes in Beneficial Ownership of Securities
11-Dec-25	Statement of Changes in Beneficial Ownership of Securities
11-Dec-25	Tabulation of Votes from the Annual Stockholders' Meeting
2-Dec-25	Declaration of Cash Dividends to holders of Perpetual Preferred Shares 2 - Series A of Alternergy Holdings Corporation
27-Nov-25	Change in Shareholdings of Directors and Principal Officers
27-Nov-25	Change in Shareholdings of Directors and Principal Officers
25-Nov-25	Change in Shareholdings of Directors and Principal Officers
18-Nov-25	ASM 2025 Materials
17-Nov-25	Alternergy Wind Holdings Corporation, (AWHC), a wholly-owned investment holdings subsidiary of Alternergy Holdings Corporation (ALTER), will acquire a 95% equity stake in MC Project Solutions Inc. (MCPSI)
17-Nov-25	Information Statement for Annual or Special Stockholders' Meeting
13-Nov-25	QFY 2026 Q1 - Quarterly Report
13-Nov-25	Alternergy repositions retail electricity supply business with new RES company; reports positive 1st quarter FY2026 financials
12-Nov-25	1Q2026 Interim FS
3-Nov-25	ALTER receives SEC approval for Green Equity Label Certification
28-Oct-25	Information Statement for Annual or Special Stockholders' Meeting
24-Oct-25	Disposition of 40% equity stake in Alternergy Holdings Corporation's ("ALTER") indirect wholly-owned subsidiary Alternergy Tanay Wind Corporation ("ATWC")
24-Oct-25	Disposition of 40% equity stake in indirect wholly-owned subsidiary of Alternergy Holdings Corporation ("ALTER"), Alabat Wind Power Corporation ("AWPC")
24-Oct-25	Disposition by subsidiary of shares
15-Oct-25	List of Top 100 Stockholders (Preferred Shares)
15-Oct-25	List of Top 100 Stockholders (Common Shares)
14-Oct-25	Public Ownership Report
10-Oct-25	Statement of Changes in Beneficial Ownership of Securities
26-Sep-25	Acquisition or Disposition of Assets
24-Sep-25	Calling of the Annual Stockholders' Meeting of Alternergy Holdings Corporation ("ALTER") to be held on 10 December 2025
22-Sep-25	Alternergy acquires two Quezon wind projects from CleanTech

18-Sep-25	FY 2025 June 30, 2025
17-Sep-25	Alternergy financials surge in busy Fiscal Year 2025
17-Sep-25	FY 2025 17-A Annual Report
16-Sep-25	FY 2025 Parent Financial Statements
16-Sep-25	FY 2025 Consolidated Financial Statements
10-Sep-25	Minutes of the Special Stockholders Meeting held on September 3, 2025
4-Sep-25	Tabulation of Votes from the Annual Stockholders Meeting
11-Aug-25	Definitive Information Statement
11-Aug-25	[Amend - 1] Calling of a Special Stockholders' Meeting of Alternergy Holdings Corporation ("ALTER") to be held on 03 September 2025
11-Aug-25	Statement of Changes in Beneficial Ownership of Securities
4-Aug-25	Press Release
28-Jul-25	Alternergy Tanay Wind Project Receives Php1.4 billion from BPI and Security Bank
24-Jul-25	Change in Shareholdings of ALTER's Chairman, Mr. Vicente S. Perez, Jr., due to acquisition of ALTER shares on July 21, 2025
22-Jul-25	Alternergy Reaffirms Profitability Through Governance and Transparency
16-Jul-25	[Amend] Declaration of Cash Dividends
16-Jul-25	Press Release
16-Jul-25	Declaration of Cash Dividends
16-Jul-25	Amendments to Articles of Incorporation
16-Jul-25	Notice of Annual or Special Stockholders' Meeting
11-Jul-25	List of Top 100 Stockholders (Preferred Shares)
11-Jul-25	Statement of Changes in Beneficial Ownership of Securities
11-Jul-25	List of Top 100 Stockholders (Common Shares)
10-Jul-25	Public Ownership Report
10-Jul-25	Change in Shareholdings of ALTER's Chairman, Mr. Vicente S. Perez, Jr.
4-Jul-25	First Wind Turbine Shipment Arrives for Tanay Wind Power Project